

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-24728
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT 9257	Well No. 233	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease Leasehold or Fee	Lease No. Fee
Location Unit Letter N : 923 Feet From The South Line and 1685 Feet From The West Line Section 26 Township 29N Range 6W, NMPLM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NONE <i>Water</i> 2808057	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas WILLIAMS FIELD SERVICES 2808056	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-2-90	Date Compl. Ready to Prod. 12/21/91	Total Depth 3241'	P.B.T.D. 3241'					
Elevations (DF, RKB, RT, GR, etc.) 6340' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3054'	Tubing Depth 3034'					
Perforations Coal Intervals 3054'-3236'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	284'	250 Sx C1 G. Circ 93 Sx					
8-3/4"	7", 23#, J-55	3037'	500 Sx 65/35 Poz. 150 Sx					
6-1/4"	Open Hole		C1 G. Circ 183 Sx					
	2-3/8", 4.7#	3034'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	DEC 21 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 136	Length of Test 1 Hr.	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1410	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with for the information of the Bureau.

Signature
R. A. Allred
Printed Name
12-16-92
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

JAN 11 1993

By *Barry D. Shum*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.