

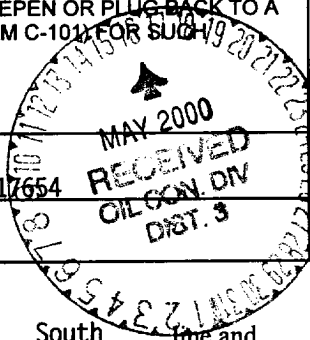
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24728
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
4. Well Location Unit Letter <u>N</u> : <u>923'</u> feet from the <u>South</u> line and <u>1685'</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #233
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Fruitland Coal - 71629



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: C/O, deepen, run liner, perf & restimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for details of the procedure used to clean out the subject well, deepen well to help improve water eliminating methods (for installing PC pump), run and cement liner, and perforate the Basin Fruitland Coal interval. The top of the PC interval is @ 3242' and the Fruitland perforations are between 3053' and 3239'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/15/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. JS DATE MAY 16 2000

Conditions of approval, if any:

**San Juan 29-6 Unit #233**  
**Fee; Unit N, 923' FSL & 1685' FWL**  
**Section 26, T29N, R6W; Rio Arriba County, NM**

Details of the procedure to cleanout wellbore, deepen, run liner and perforate.

4/24/00

MIRU Key #18. ND WH & NU BOPs. COOH w/2-3/8" tubing. GIH w/bit & tagged 62' fill 2 3215'. C/O 62 fill to 3241' (PBSD). Drilled ahead to 3277'. Circ. hole clean w/1.5 mmscf air & mist. COOH. RIH w/4-1/2" 10.5# casing (426.5') w/4-1/2" rotating mechanical set Hyflow III liner hanger. RU BJ to cement liner. Landed collar @ 3267' with hanger set @ 2809' with 228' overlapped in 7" intermediate shoe @ 3037'. Pumped 20 bbls 2% KCl ahead w/10 bbls gelled water & 10 bbls water w/red dye. Followed by 90 sx 65/35 Type III cement, 6% Bentonite gel, 10#/sx CSE, 0.02#/sx Static Free, 3% KCl, 0.4% FL-25 w/5#/sx Gilsonite, 0.25% cello-flake w/2.03 yield = 183 cf). Mixed at 12.8 ppg w/4 bpm @ 155 psi. Dropped top wiper plug & showed a 500 psi increase when top wiper plug engaged with casing wiper plug below hanger. Displaced w/23.5 bbls water & bumped plug @ 1745 hrs 4/27/00 with 1800 psi. Released from hanger, circ. 8 bbls good cement w/90 bbls 2% KCL water. Job complete @ 1810 hrs 4/28/00. COOH. RIH w/6-1/4" bit & tagged liner top @ 2809'. RIH w/3-7/8" bit & 4-1/2" casing scraper. GIH w/2-3/8" tubing and tagged top of cement @ 3202'. Drilled out 40' soft cement & 20' hard cement to 3267'. Roll hole & COOH. RU BJ & PT casing, liner top & BOP to 3000 psi – 30 minutes – Good test. RU Blue Jet & ran GR/CCL & log from 3267' (PBSD) to 2810' (liner top).

Perforated Fruitland coal interval # 3233' – 3239', 3146' – 3155'; 3136' – 3141'; 3090' – 3096'; 3074' – 3077; 3053' – 3057' @ 4 spf total 133 total holes. RU 4-1/2" zone isolation packer w/injection control valve set @ 1850 psi & GIH w/2-3/8" tubing and set packer @ 3247'. PT – OK. Acidized perfs. W/1000 gal 10% acetic acid. ND single gate BOP & NU 7" tree-saver w/flowback equipment. Frac'd w/14,638 gal 25# Borate X-link gel pad, followed by 48,786 gal 20#/Borate X-link w/138,756 # 12/20 Brady sand. ATP – 1384 psi, ATR – 61 bpm. Flowed back on 1/4" and 2" chokes for 6 hours. RD flowback equipment.

GIH w/2-3/8" tubing and cleaned out fill. Landed tubing @ 3117' w/"F" nipple set @ 3172'. ND BOP & NU WH. PT – OK. Pumped off exp. Check and RD and released rig @ 1800 hrs 5/3/00. Turned well over to production department.