Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF AFTROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

WELL A	PI NO.	
	30-04	5-24

30-045-24729
Indicate Transactions

DISTRICT II P.O. Drawer DD, Artesia, NM DISTRICT III 1000 Rio Brazos Rd., Aztec, N	88210	Santa Fe, New M					
DISTRICT III 1000 Rio Brazos Rd., Aziec, N			CALCO	015042000	5. Indicate Type		[
1000 Rio Brazos Rd., Aziec, N	B4 97410				4 0 4 0 4 0	STATE	FEE X
	IM 8/410				6. State Oil & G	15 Lesse No.	
SIIND	RY NOTICE!	S AND REPORTS OF	V WFI	LS			
(DO NOT USE THIS FOR	M FOR PROPOS	SALS TO DRILL OR TO D	EEPEN	OR PLUG BACK TO A	7. Lease Name o	r Unit Agreement Name	
DIFFER		R. USE "APPLICATION F FOR SUCH PROPOSAL!		RMIT"	, <u>, , , , , , , , , , , , , , , , , , </u>	· Old Particular France	
1. Type of Well:	(1 0120 0-101)	7101000111101000					
Of	MET X	OTHER			San Ju	an 29-6 Unit	
2. Name of Operator					8. Well No.		
Phillips Petrol	Leum Compa	ny			236		
3. Address of Operator				0-1-1	9. Pool name or		
	on, Suite	200, Farmington	, NM	87401	Basin Fru	itland Coal	
4. Well Location	. 1784	Sou	th	Line and 1733	3	West	
Unit LetterK	_ :	Peet Protes line		Line and	rea Proi	n ine	Line
Section 18		Township 29N	Ra	inge 6W j	NMPM	Rio Arriba	County
		10. Elevation (Show	whether	DF, RKB, RT, GR, etc.)			
		///			·	<u> </u>	
11.		-	icate l	Nature of Notice, Re	•		
NOTICE	OF INTEN	ITION TO:		SUB	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WOR	, L	PLUG AND ABANDON	П	REMEDIAL WORK		ALTERING CASING	
	~ —			}			_
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABANDO	DNMENT L
PULL OR ALTER CASING				CASING TEST AND CE	MENT JOB		
OTHER:				OTHER: Perfs.	& Tubing		
12. Describe Proposed or Com- work) SEE RULE 1103.	pleted Operations	(Clearly state all pertinent de	riails, an	d give pertinent dates, includ	ling estimated date of	of starting any proposed	
WORK SEE ROLE 1103.				1			
Q. 2 DA							
8-3-90 Husky Wireline ne	rforated	w/4 spf (.75 dia	am.)	from 2935'-3135	i'. total o	f 340 shots.	
Husky Wireline pe							
	, J-55, 8	RD, EUE tubing	set w	/Exp. Ck. @ 311	1 KB. ND	BOP's and	
Husky Wireline pe Ran 2-3/8", 4.7#,	, J-55, 8	RD, EUE tubing	set w	/Exp. Ck. @ 311	1' KB. ND i kay. RD &	BOP's and released rig.	
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Husky Wireline pe Ran 2-3/8", 4.7#,	, J-55, 8	RD, EUE tubing	set w	v/Exp. Ck. @ 311	RB. ND. Skay. RD & Ska	BOP's and released rig. IVE D	
Husky Wireline pe Ran 2-3/8", 4.7#,	, J-55, 8	RD, EUE tubing	set w	v/Exp. Ck. @ 311	PEGE OCT 4 OIL CON	BOP's and released rig. IVE D 1990 IDIV.	
Husky Wireline pe Ran 2-3/8", 4.7#, pressure tested t	, J-55, 8 to 1700 ps	RD, EUE tubing si. Pump off Exp	set w	v/Exp. Ck. @ 311	RB. ND. Skay. RD & Ska	BOP's and released rig. IVE D 1990 IDIV.	
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Husky Wireline per Ran 2-3/8", 4.7#, pressure tested to the information sugnatures Type or print name R. (This space for State Use)	A. Allred	RD, EUE tubing s i. Pump off Exp finplete to the best of myltnown	set w	v/Exp. Ck. @ 311 @ 950 psi - c	OKAY. RD & OKAY. RD & OKAY. RD & OCT 4	IVED 1990 I. DIV. 3 DATE 10-	
Husky Wireline per Ran 2-3/8", 4.7#, pressure tested to the information sugnatures Type or print name R. (This space for State Use)	, J-55, 8 to 1700 ps	RD, EUE tubing s i. Pump off Exp finplete to the best of myltnown	set w	belief. Drilling Super	OCT 4 OIL CONDIST.	IVED 1990 L. DIV.	