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DISTRICT E 1.O. Drawer DD, Arcela, NM \$8210

## DULL UL LICH MICHEU Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

HSTRICT III ... 1000 Rio Brazos Rd., A ec., NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		IO IN	7110	or On	ii Oic	7110 117	ATOTICE OF	Well A	PINA			
PHILLIPS PETROLEUM COMPANY									30-039-24729			
Address			ton	Ne	ът Ме	xico	87401					
5525 Hwy. 64, NBU 3 Reason(s) for Filing (Check proper box)	3004, F	arming	,	, 110	,w 11C		ther (Please expl	(عند				
New Well		Change is	a Tran	usporter	of:	<u> </u>		•				
Recompletion	Oi		Dry	Cas								
Change in Operator	Casinghe	ad Gas	] (200	denmi	<u>. D</u>							
change of operator give same ad address of previous operator										<del> </del>		
	ANDIE	400										
I. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, Inchia									Kind of Lease No			
San Juan 29-6 Unit 236 BasinFr					inFru	uitland Coal			Rate Federal or Fee			
Location						1-	1722	1		West		
Unit LetterK	: 178	34	_ Fee	4 From	T⊯ Sc	Luch L	ine and	Fe	et From The _		Line	
Section 18 Townshi	in 29	)N	Raz	h ge		6W .	NMPM, Ric	Arriba			County	
					<del></del>							
III. DESIGNATION OF TRAN	NSPORTI				NATU	RAL GAS	S iive address to w	List same	name of this fo	ren is to be se		
Name of Authorized Transporter of Oil		or Coade	A STATE		ב	Vocaser (c	ive occress to w	nich approved	copy of the po	****	-,	
None Name of Authorized Transporter of Casin	shead Gas		or I	Dry Ger		Address (C	ive address to w	hich approved	copy of this fo	rm is to be se	rd)	
Phillips Petroleum	Compar	ny				5525 I	lwy 64, NI	BU 3004,	Farming	gton, NM	1 87401	
Y well produces oil or liquids,	Unit	Sec.	Tw	p. I	Rge.	le gas actu	ally connected?	When				
ive location of tanks.	<u> </u>	<u> </u>	ــــــــــــــــــــــــــــــــــــــ			l					<del> </del>	
f this production is commingled with that V. COMPLETION DATA	trom any o	Ther lease of	e boar	, give o	ousures.	138 OLOGE ST						
		Oil We	I	Cas	Well	New We	11 Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i		<u> </u>		İ	,i	<u> </u>	<u> </u>	L	J	
Date Spudded	Date Con	npl. Ready	10 P10	AL.		Total Depth			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
PASIONS (DF, RAB, RE, OR, SEC)						<u> </u>						
Perforations									Depth Casin	& 2pos		
		<del></del>		- CD 10	1 4170	CTA (EAT	TNC PECOI	PD.	1	<del></del>		
LIGHT CITE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	<del> </del>	nonia .	100	1002	<u>-</u>							
											<del></del>	
						ļ			<del> </del> -			
V. TEST DATA AND REQUE	ST FOR	ALLOU	VAR	F -		L			J		A 68 69 (	
V. TEST DATA AND REQUE OIL WELL (Test must be after	ai FOR necovery d	total volum	e of k	ood oil :	ard mus	be equal to	or exceed top at	Nowable for th	is depart or be	or full 24 loan		
Date First New Oil Run To Tank	Date of T	ica.				Producing	Method (Flow, 1	pump, gas lift,	ac)	Ess Oper com		
						0			Oroke Size	JUNI 7	<del>' 1993</del>	
Length of Test	Tubing P	Tesaure				Casing Pro	SERVICE .				. F. 1.	
tual Prod. During Test Oil - Bbls.						Water - Bbla.			Car NO L CON. DIV			
						<u> </u>				DIST	. 3	
GAS WELL				-		. –			<u></u> .			
Actual Prod. Test - MCF/D	Leagth o	Test				Bbls. Coo	densue/MMCF		Gravity of	Condensate		
	- <del>  K.C</del>	This base of the let				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Citing Liesanie (one m)							
VI. OPERATOR CERTIFIC	CATE	E COM	(pr )	IANIC	F	<b>-</b>				B. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	~~~	
I hereby certify that the rules and reg	ulations of t	he Oil Cons	servati	ion	مدر	1	OIL CO	NSERV	ATION	DIVISION	.)N	
Division have been complied with an	d that the in	formation g	piven :	svode					JUN 17	7 1993		
is true and complete to the best of my	y mowledge	and belief.	•			Da	ate Approv	ed		<u> </u>		
5 March								3	د) (	han!		
Signature					<del></del>	By	/					
Ed Hasely, Enviro	onmenta	1 Engi	nee	r ide		₩	la.	SUPE	RVISOR	л <b>ът RICT</b>	f 3	
6-14-93	505	- 599	-34	60		11	tle		<del></del>			
Date		T	eleph	one No.			_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.