

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24730
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 242
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
300 W. Arrington, Suite 200, Farmington, N.M. 87401

4. Well Location
Unit Letter K 2002 Feet From The S Line and 1834 Feet From The W Line
Section 19 Township 29N Range 6W NMFM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6261'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>DIST. 3</u> <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 36# K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx cl 'B' cem. w/3% CaCl₂ & 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Float held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.

7-17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement with 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx cl 'B' with 1/4# flocele/sk followed by 50 sx cl 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:15 P.M. Bumped plug with 1500 psi. Float held ND BOP, set casing slip with 60,000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank T. Chavez TITLE Area Landman DATE 8-13-90

TYPE OR PRINT NAME A. J. Kieke, Jr. TELEPHONE NO. 599-3410

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT III DATE AUG 16 1990

CONDITIONS OF APPROVAL, IF ANY: