Energy, Minerals and Natural Resources Department

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DISTRICTI

OIL CONSERVATION DIVISION WELL AM NO.

-	Revised	1-1

DISTRICT III  1000 Rio Brasce Rd., Asiec, NM \$7410  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:  "WILL X OTHER  1. Type of Well:  "WILL X OTHER  2. Name of Operator Phillips Petroleum Company  3. Address of Operator 30.0 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location Usik Letter  19 Township 29N Respe 6W NMPM Rio Arriba  County  10. Elevation (Show whether Dr. RKB, RT, GR., etc.)  6261  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVIEW  COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT  CHAPTOPARRLY ABANDONAUGI 6 1996 HANGE PLANS  CASING TEST AND CEMENT JOS  LINE AND GENERAL WORK  COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT  PULL OR ALTER CASING Company  10. DESCRIPTION  COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT  THER:  11. Describe Proposed or Completed Operations (Clearly state all pertinent distalls, and give pertinent distar, including estimated dist of starting any proposed word) SEB RULE 1103.  14. 490 - MRUL Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3  KF-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl <sub>2</sub> 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Floheld, WOC & brs. NU BOP & pressure tested to 1000 psi - 900 psi.	DISTRICTII FED. Driver DD, Artesia, NM \$210  SINDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Wall:  ORA  OFFICE OF NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Wall:  ORA  ORA  ORA  San Juan 29-6 Unit  Live Unit Location  10 Bernstoa (Show whether DF, RKB, RF, GR, etc.)  10 Bernstoa (Show whether DF, RKB, RF, GR, etc.)  10 DEEPEN REMEDIAL WORK  OCCUPY  OFFICE OF INTERVENCE OF INT	P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-039-2473	10	1
STATE   FEE  X	DISTRICT III 1000 Not use this form for proposals to Drill on to Deepen on Plug Back to A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Out Out Use This Form For Proposals to Drill on to Deepen on Plug Back to A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Out Out Use This Form For Proposals.  2. Name of Operator Phillips Petroleum Company  3. Address of Operator Phillips Petroleum Company  3. Address of Operator Phillips Petroleum Company  3. Address of Operator 3. Out A trington, Suite 200, Farmington, N.M. 87401  4. Well Location Unit Letter  2.002 For Prom The S Line and 1834 Pest Prom The W Line Section  19 Township 2.9N Range 6W NAMPM Rio Arriba County  10. Elevation (Show whether DP, RRB, RT, GR, etc.) 62621  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INFORMATION OF REAL WORK ALTERING CASING TEMPORARILY ABANDONAUG 6 1990; HANGE PLANS  OTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe Proposed or Completed Operations (Cherry rates all pertinent details, and give pertinent dates, including estimated date of starting any proposed  NOTHER:  12. Describe P	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	San 1 Fe, New Mexico	87504-2088	<del></del>	Lease	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:  "WILL SO OTHER  CAMBER OF OPERIOR Phillips Petroleum Company  3. Address of Operator Phillips Petroleum Company  4. Well Location Unit Letter  2002	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:  "WILL SO OTHER  Thillips Petroleum Company  3. Address of Operator Phillips Petroleum Company  4. Well Location Unit Letter  2002	DISTRICT III			6 Chata Oli & Can I		لتا
CONDITION OF THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE' APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Woll:   OAD   OTHER   SAN Juan 29-6 Unit	CONDITION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Woll:   Condition	IUU Rio Brazos Ka., Azzec, NM 5/410			O. SILIE OI & OM I	JOSEPH TVI.	
DIFFERENT RESPROYER USE **APPLICATION FOR SUCH PROPOSALS.)  1. Type of Well:  **CROM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  **CROM C-101) FOR SUCH PROPOSALS.)  2. Name of Operator Phillips Petroleum Company  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location  **Unit Letter**  **Lise and**  **Lise and*	DIFFERENT RESERVOIR USE ***OPPLICATION FOR SUCH PROPOSALS,**  1. Type of Well:  ***OUT ON SUCH PROPOSALS,**  1. Type of Well:  **OUT ON SUCH PROPOSALS,**  1. Type of Well:  ***OUT OF SUCH PROPOSALS,**  1. Well No. 242  1. Well	SUNDRY NOTICE	S AND REPORTS ON WEL	TS			
2. Name of Operator Phillips Petroleum Company  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well No. 242  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location Unit Letter  2002  2002  2007  2007  2008  2008  2008  2008  2009  2008  2009  2009  2008  2009	2. Name of Operator Phillips Petroleum Company  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location Unit Letter  2002  Peet Prom The  29N  Renge 6W NMPM  Rio Arriba  County  10. Blevation (Show whether DP, RKB, RT, GR, etc.) 6261'  11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTIONSO: PRIO ABANDON    TEMPORARILY ABANDONAUGI 6 1990 HANGE PLANS  PULIC ALTER CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ALTERING CASING  CASING TEST AND CEMENT JOB  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth SER RULB 1103.  14-90  MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3 K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flowheld. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90  REN Casing crew and ran 7", 23#, J-55, IT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% get 8 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	DIFFERENT RESERVO (FORM C-101	IR. USE "APPLICATION FOR PEI	RMIT .	7. Lease Name or U	nit Agreement Name	
Phillips Petroleum Company  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location Unit Letter  2002 Peet Prom The S Line and 1834 Peet Prom The W Line Section  19 Township 29N Range 6W NMPM Rio Arriba County  10. Elevation (Show whether Dr. RKB, RT. GR. etc.) 6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION  TEMPORARILY ABANDON AUG 1 6 1990 HANGE PLANS PLUG AND ABANDON COMMENCE DRILLING OPNS.  THE DIST. 3  12. Describe Proposed or Completed Operations (Charty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEB RULB 1103.  14-90  MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3 K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Floheld. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90  RIU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	Phillips Petroleum Company  3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401  4. Well Location Unit Letter  2002 Peet Prom The S Line and 1834 Peet Prom The W Line Section  19 Township 29N Range 6W NMPM Rio Arriba County  10. Elevation (Show whether Dr. RKB, RT. GR. etc.) 6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION  TEMPORARILY ABANDON AUG 1 6 1990 HANGE PLANS PLUG AND ABANDON AUG 1 6 1990 HANGE PLANS  THE DIST. 3  CASING TEST AND CEMENT JOB  THER:  12. Describe Proposed or Completed Operations (Charty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEB RULB 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3 K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx cl 'B' cem. w/3% CaCl 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flo held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx cl'B' with 1/4# flocele/sk followed by 50 sx cl'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:		отния		San Juan 29	9-6 Unit	
Well Lossion Unit Lotter    2002   Rest Prom The   S   Line and   1834   Rest Prom The   W   Line	Well Lossion Unit Lotter    2002   Rest Prom The   S   Line and   1834   Rest Prom The   W   Line	<ol> <li>Name of Operator Phillips Petroleum Comp</li> </ol>	pany				
Well Location  Unit Letter  2002 Post Prom The S Line and 1834 Post Prom The W Line  Section 19 Township 29N Range 6W NMPM Rio Arriba County  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTIONSO: PLUG ABANDON   G261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  word) SEB RULE 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3'  K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flocheld. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	Well Location  Unit Letter    2002   Peet Proon The   S   Line and   1834   Peet Proon The   W   Line   Section   19   Township   29N   Range   6W   NIMPM   Rio   Arriba   County	3. Address of Operator	O Farmington N M	87401			
Unit Lotter 2002 Peet Prom The S Line and 1834 Peet Prom The W Line Section 19 Township 29N Range 6W NMPM Rio Arriba County  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENDIANO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed word) SEB RULE 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 30 K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx cl 'B' cem. w/3% CaCl2 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flocheld. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx cl'B' with 1/4# flocele/sk followed by 50 sx cl'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	Unit Lotter 2002 Peet Prom The S Line and 1834 Peet Prom The W Line Section 19 Township 29N Runge 6W NMPM Rio Arriba County  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTIONSO: PERFORM REMEDIAL WORK PLUG ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDONAUG1 6 1990 HANGE PLANS  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed world SEE RULE 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3  K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx cl 'B' cem. w/3% CaCl2 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flo held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx cl'B' with 1/4# flocele/sk followed by 50 sx cl 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:		o, ranmington, N.M.	07401	Dasin Flui	Cland Coar	
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)  6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF THE PLANCE:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDON MENT OTHER:  12. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 30 K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2 1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flocheld. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	10. Elevation (Show whether DF, RKB, RT, GR, etc.)  6261'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENDITY:  PLUG ABANDON  SUBSEQUENT REPORT OF:  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  12. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3  K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2  1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flo held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	Sautra 19	Township 29N Re	age 6W	NMPM Rio A	Arriba <b>C</b> o	untv
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF ITEMPONS:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS.  THE PLUG AND ABANDON OTHER:  OTHER:  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wort) SEE RULE 1100.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3  K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2  1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flo. held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF MTENTIONS:  PERFORM REMEDIAL WORK  PUG SABANDON  REMEDIAL WORK  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER:  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth SEE RULE 1100.  14-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:30 P.M. Ran 9 5/8", 3  K-55, ST&C casing and set at 285'. RU Howco & cement w/250 sx c1 'B' cem. w/3% CaCl2  1/4# flocele/sk. Circ. 85 sx cem. Plug down at 10:15 P.M. Bumped plug w/400 psi. Flo held. WOC 8 hrs. NU BOP & pressure tested to 1000 psi - Okay.  17-90 - RU casing crew and ran 7", 23#, J-55, LT&C casing & set at 2924'. RU Howco & cement 500 sx 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100 sx c1'B' with 1/4# flocele/sk followed by 50 sx c1 'B' w/0.75% CFR-3. Circ. 160 sx cem. Plug down at 1:		10. Elevation (Show whether	DF, RKB, RT, GR, etc.)			
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