

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-24730
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 242	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal, or Pool	Lease No. -
Location Unit Letter <u>K</u> : 2002 Feet From The <u>South</u> Line and 1834 Feet From The <u>West</u> Line				
Section 19	Township 29N	Range 6W	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-14-90	Date Compl. Ready to Prod. Perf'd 3-18-91		Total Depth 3106'		P.B.T.D. 3104'			
Elevations (DF, RKB, RT, GR, etc.) 625' / GL (Prepared)	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2950'		Tubing Depth 3086'			
Perforations 2964'-3103'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	285'	250 Sx Cl B, Circ 85 Sx
8-3/4"	7", 23#, J-55	2924'	500 Sx 65/35 Poz. 150 Sx
6-1/8"	5-1/2", 23#, P110	3105'	Cl B, Circ 160 Sx
	2-3/8", 4.7#	3086'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

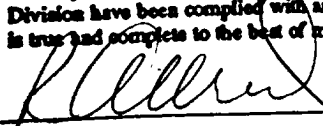
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAR 28 1991 OIL-CON. DIV DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

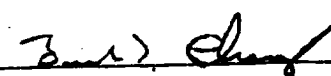
GAS WELL

Actual Prod. Test - MCF/D 1200	Length of Test 1 Hr.	Bbls. Condensate/MMCF 120	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R. A. Allred Drilling Supervisor
Printed Name Title
3-26-91 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved MAR 28 1991
By 
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.