District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	ator name a		M COM	DANN					OGRID N	umber
	5 Hwy. 6	ETROLEU 4	M COM	PANY					017654	
	-	- NM 8740	11						017054	
	act Party								Phone	
	sy Clugs	ton							505-599	9-3454
	erty Name						Well Numi	per	API Numi	
UL	Juan 29 Section	Township	Range	Feet From The	No the to a set the	<u> </u>	#242	T =		39-24730
K	19	29N	6W	2002	North/South Line South	18	rom The	Wes	West Line	County
				2002	Journ	10	J -1	VVE	οι	Rio Arriba
	Wo	orkover	1	1,	<u> </u>	l		1		
	Workover (Commenced	: Previo	ous Producing Pool(s) (Prior to Workover):			·	
	7/9/2001		\dashv							
	Workover (7/11/200 1	Completed:	Fn	uitland Coal						
III			cription o	of the Workeyer	Procedures perfo		to increas		41	
IV	. Atta	ach a desc	luction d	ecline curve or t	able showing at l	Jilliea Lact t	to increas	se proc	uction.	on prior to the workover and at
	lea	st three m	onths of	production follo	wing the workove	er refle	ecting a po	iuis oi isitive i	production	n increase
V.	AF	FIDAVIT:					oung a po	onitivo p	oudono.	i morease.
	State	of San	Juan)	<u> </u>						
	_) ss.						
		nty of New								
		sy Clugsto		, being fire	st duly sworn, upo	on oat	n states:			
	1. 2.	l am th	e Opera	itor, or authorize	d representative	of the	Operator,	of the	above-re	ferenced Well.
	۷.	Well.	maue, o	r caused to be n	nade, a diligent s	earcn	of the pro	duction	records	reasonably available for this
	3.		best of	mv knowledge t	his application ar	nd the	data usad	l to nro	nare the	production curve and/or table
		for-this	Well are	e complete and	accurate.	ia iiic	uala useo	i to pie	haie lile	production curve and/or table
	(12-1	1 /							
Sigr	ature	rus	y C	Mgs-	TitleSr. Re	gulat	ory Clerk	_ Da	te June	26, 2002
SUE	SCRIBE	D AND SY	MORN T	O before me thi	s 26 day of		une,		202	
					NI-4	D. LC	_	1)
Mv	Commiss	ion expire	e.		Notary	NUC		Sir	un	<i>,</i>
,	10 -	-08-2	200 5		Not			1.10	. ~ }	IM Soul Court
	_ 				.,,,,,	Will the	for ~	wu	30/ 11	1M San Juan Counte
22.0										
OK 0 'I.	IL CONSI	ERVATION FICATION	DIVISIO	N USE ONLY:						
1.					ha abaya zafaza					
	herehv	verifies th	e data e	howe a positive	ne above-referer	icea w	eli is desi	gnated	a Well V	Vorkover Project and the Divisior
	Taxatio	on and Rev	zenue Da	enartment of this	Production incles	ase. c	y copy ne	reot, tr	e Divisio	n notifies the Secretary of the Project was completed on
	7-11	200	7.	oparanoni or uni	o approvar and G	SI 1111105	uiai lilis l	77 CII 77	orkover i	rioject was completed on
Signa	atu e Distric	ct Supervisor			OCD Distri	ct		Date	-	
	/ V		$\boldsymbol{\nu}$		A2x		++		1 2 6	-2002

centive Profile for SJ 29-6 #242

ebottleneck

	mcf/Month		mcf/Month
Month	FC	Month	FC
Jul-00	25,373		
Aug-00	24,635		
Sep-00	24,101		
Oct-00	23,848		
Nov-00	23,730		
Dec-00	24,937		
Jan-01	23,979		
Feb-01	21,358		
Mar-01	24,075		
Apr-01	23,634		
May-01	22,286		
Jun-01	23,316		
	→ 23,773		

neck - 7/11/01

Jul-01 Aug-01 Sep-01

23,024 25,465 23,793 24.094

29-6 #242 Fee Lease; API # - 30-039-24730 Unit K, 2002 FSL & 1834 FWL Section 19, T29N, R6W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

The location was debottlenecked, meaning we replaced small lines and equipment with larger lines and equipment to eliminate flow restrictions between wellhead and meter-run.

- 7. Taking existing surface equipment off:
- 8. Replaced old equipment with bigger equipment, (i.e... bigger separator and flow lines).

Work began approx. 7/9/2001 and was completed 7/11/2001.