

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-24731
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. 216
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, New Mexico 87401	4. Well Location Uak Letter L : 1743' Feet From The South Line and 1192' Feet From The West Line Section 33 Township 29N Range 5W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>DIST. 3</u> ☐ OTHER: <u>Csg Record</u> ☐	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-2-90 thru 6-5-90 WOC 10 hrs. NU BOP. Pressure Test to 600 PSI-Okay RU Casing Crew. Ran 7" Casing equipped w/Halliburtons Guide Shoe & Inserted Float. Set Csg. @3263' w/insert float @ 3179'. RU Western Co. & Cemented w/500 SX 65/35 Ioz with 1/4# flocele per SK followed by 150 SX Class "B" Cement with 1/4# celloflake per SK. Test Casing-Plug to 1600#-Held Okay. Remove BOP & SET 7" Casing Slips. Release Rig @6:00 P.M. 6-18-90 RU Halliburton-Ran DSN II, Microlog, CSNG, SDL-DSN.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.J. Kieke TITLE Area Landman DATE 8-7-90
(505) TELEPHONE NO. 599-3410

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE AUG 09 1990

CONDITIONS OF APPROVAL, IF ANY:

6-20-90
RU Western Co. Traced from 3263' to 3468' w/42,210 gal gelled
fluid /2% KCL & 1,408,830 SCF N₂ in 70% Quality Foam using
12,000# 40/70 mesh sand & 192,300# of 12/20 mesh sand.

Ran 5½", 23#, P110, LT & C Casting set @3467' K.B.
Top of line @ 3176', 87' Overlap into 7" Casting

6-24-90
RU Huskey Wireline . Ran GR/CCL. Perforated from 3278'-3460'
w/4 JSPF (0.75 dia.) Total of 216 shots. RD Husky Wireline.

Ran 2 3/8", 4.70#, J55, 8RD, EUE Tbg w/Exp. CK @3431'.
"F" Nipple @3401' KB.

6-25-90
NDBOP & Released R18