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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

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OCT 10 1997

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-039-24735
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-6 Unit 009257
8. Well No.	#203
9. Pool name or Wildcat	Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	017654
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter M : 796 Feet From The South Line and 914 Feet From The West Line Section 7 Township 29N Range 6W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recavitate well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled in 1990 and completed in 1991. A 5-1/2" 15.5# uncemented liner was run during completion operations. Plans are to pull the tubing & liner, cleanout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on 3-1/2" DP & cleanout to TD. PU and recavitate coal interval. POOH. It hasn't been decided if a liner will be run back in hole, but if it is they will run new 5-1/2" 15.5# J-55 liner with hanger & packer. Set liner on bottom. Set hanger and packer. If required RU wireline and perforate liner. RIH with tubing and land. Set BPV. ND BOP & NU & test tree. Retrieve BPV and return well to production.

A 25' x 60' lined (3 sided fenced) pit will be utilized during workover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 10-10-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Sherry Robinson TITLE DEPT. OF ENERGY DATE OCT 10 1997

CONDITIONS OF APPROVAL, IF ANY