

SAN JUAN County, NEW MEXICO



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 2013' FSL & 822' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

30-039-24746

DATE ISSUED

5-4-90

15. DATE SPUDDED

5-20-90

16. DATE T.D. REACHED

6-13-90

17. DATE COMPL. (Ready to prod.)

6-23-90

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6770' GL 6804'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3693'

21. PLUG, BACK T.D., MD & TVD

3693'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3490' - 3690'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

CNTA, LDTD, MITA AND NETD

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	317.72	12-1/4"	250 Sx C1 'B', Circ 62	Sx
7"	23#, J-55	3455'	8-3/4"	500 Sx 65/35 Poz, Circ	182 Sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3374'	3379'	None		2-7/8"	ExpCk 3652.22	None
		3692'					

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 Spf (.75" diam.)
3636'-3690; 3580-3592; 3526-3536;
3490-3494;

Total of 320 shots

32. RECORD OF TREATMENT—CEMENT SQUEEZE, ETC.

DEPTH INTERVAL, TIME, AMOUNT, AND KIND OF MATERIAL USED

JUL 31 1990

OIL CON. DIV.

33.* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-21-90 HOURS TESTED 1 CHOKE SIZE 1" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 5154 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. ACCEPTED FOR RECORD

SI 1400#

SI 1398#

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WELLS BY 1990

David Green

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

NMOCD

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas R. Moore

TITLE

Geological Specialist

DATE

7-18-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2810'	2915'	Sandstone			
Kirtland	2915'	3360'	Shale and Sandstone			
Fruitland	3360'	3460'	Shale, Coal and Sandstone			
Fruitland Coal	3460'	3657'	Shale and Coal			
Pictured Cliffs	3695'		Sandstone			