

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078426-A	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401				8. FARM OR LEASE NAME	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1990' FSL & 930' FWL At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 210	
14. PERMIT NO. 30-039-24747				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 4-4-90				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T29N, R6W	
15. DATE SPUNDED 7-7-90		16. DATE T.D. REACHED 2-24-91		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 3-5-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6295 GL (Prepared)		13. STATE NM	
19. TOTAL DEPTH, MD & TVD 3170'		20. PLUG, BACK T.D., MD & TVD 3170'		14. ELEV. CASINGHEAD 6300 GL	
21. IF MULTIPLE COMPL. 22. INTERVALS COMPLETED BY 23. INTERVALS COMPLETED BY ROTARY TOOLS CABLE TOOLS				15. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, SIZE (MD AND TVD)* No perforations Fruitland				16. TYPE ELECTRIC AND OTHER LOGS RUN None	
25. TYPE ELECTRIC AND OTHER LOGS RUN None				17. WAS WELL CORRED NO	
26. CASING RECORD (Report all casing set in well) DIST. 3					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#, K-55		278'	
7"		23#, J-55		2945'	
27. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NONE					
28. TUBING RECORD					
SIZE		DEPTH SET (MD)		BACKER SET (MD)	
2-3/8"		2936'		None	
4.7#, J-55					
29. PERFORATION RECORD (Interval, size and number) No Perforations					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
31. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3-4-91		HOURS TESTED 1		CHOKE SIZE 2"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. 970	
WATER—BBL. 100		GAS-OIL RATIO			
FLOW. TUBING PRESS. SI 1450		CASING PRESSURE SI 1450		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection (Waiting on Engr. Evaluation)					
33. LIST OF ATTACHMENTS					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R. A. Allred		TITLE Drilling Supervisor		DATE 10-9-92 OCT 15 1992	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2345' 2455' 2965' 2995' 3207'	2455' 2965' 2995' 3202'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			1