

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
DEC 26 1992

WELL COMPLETION OR RECOMPLETION REPORT

2. LEASE DESIGNATION AND SERIAL NO.
SF-078426-A

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

9. WELL NO.
210

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T29N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. FLUVR Other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit L, 1990' FSL & 930' FWL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-039-24747
DATE ISSUED 4-4-90

15. DATE SPUNDED 7-7-90
16. DATE T.D. REACHED 2-24-91
17. DATE COMPL. (Ready to prod.) 3-5-91
18. ELEVATION (DP, RKB, RT, OR, ETC.)* 6295' GL
19. ELEV. CASINGHEAD 6300

20. TOTAL DEPTH, MD & TVD 3170'
21. PLUG, BACK T.D., MD & TVD 3170'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Open Hole Coal Intervals 2944'-3170'

25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN ML
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	278'	12-1/4"	250 Sx C1 B, Circ 80 Sx	
7"	23#, J-55	2945'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 B, Circ 145 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
Open Hole					SIZE 2-3/8" DEPTH SET (MD) 2936' PACKER SET (MD) None

31. PERFORATION RECORD (Interval, size and number)
Open Hole Coal Intervals 2944'-3170'
There are no other producing horizons at this depth. We will run liner & perf at later date, or leave as an open hole completion as needed.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-4-91	1	2"					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1450	SI 1450			970	100		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection
TEST WITNESSED BY Gene Jevne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Alfred TITLE Drilling Supervisor DATE 12-16-92
DEC 21 1992

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	2345'	2455'	Sandstone			
Kirtland	2455'	2965'	Sandstone & Shale			
Fruitland	2965'	2995'	Sandstone & Shale & Coal			
Fruitland Coal	2995'	3202'	Shale & Coal			
Pictured Cliffs	3207'		Sandstone			

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-039-24747
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 210	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Foreign	Lease No. SF-078426-A
Location Unit Letter <u>L</u> , 1990 Foot From The <u>South</u> Line and <u>930</u> Foot From The <u>West</u> Line Section <u>20</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES	PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rgn. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-7-90	Date Compl. Ready to Prod. 3-5-91		Total Depth 3170'		P.B.T.D. 3170'			
Elevations (DF, RKB, RT, GR, etc.) 6295' GL 6300'	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2944'		Tubing Depth 2936'			
Perforations Open Hole Coal Intervals 2944'-3170'								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	278'	250 Sx C1 B, Circ 80 Sx
8-3/4"	7", 23#, J-55	2945'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	Open Hole		C1 B, Circ 145 Sx
	2-3/8", 4, 7#	2936'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED --JAN 28 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 970	Length of Test .1 Hr.	Bbls. Condensate/MCF 100/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1450	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct.

Gail Bearden for R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
1-26-93 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 8 1993
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.