

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1990' FSL & 930' FWL
Section 20, T29N, R6W

5. Lease Designation and Serial No.

SF-078426-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #210

9. API Well No.

30-039-24747

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cavitare & run liner

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed in 1991. There was no liner run during original completion. Plans are to clean out and underream open hole interval. Cavitare to increase gas flow. Run 5-1/2" liner and perforate. Brief description of work planned as follows:

1. MIRU. ND WH & NU BOP.
2. COOH w/2-3/8" tubing.
3. Cleanout to TD.
4. GIH w/under-reamer and under ream open hole interval.
5. MIRU Cudd Pressure Control. NU Cudd snubbing stack. Snub in hole with 250' 5-1/2" 15.5# J-55 casing with float shoe and Baker Hi Flow III liner hanger & packer. Set liner on bottom. Set hanger & packer.
6. MIRU Blue Jet. Perforate 4 spf @ 90 degree phasing. Perforate 5-1/2" liner per reservoir engineering specs. RD/MO Blue Jet.
7. RIH w/6 jts 2-7/8" tubing then 7" 23# Baker FH Packer. Set packer +/- above top of liner on 2-3/8" tubing.
8. ND BOP & NU WH and test. RD/MO. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 2-21-97

(This space for Federal or State office use)

Approved by

AS/Duane W. Spencer

Title

Date

FEB 21 1997

Conditions of approval, if any: