

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

Lease Designation and Serial No.

SF-078426-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #210

9. API Well No.

30-039-24747

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1990' FSL & 930' FWL  
Section 20, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cavitate & run liner

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attached for the procedure used to cavitate the well and run 5-1/2" liner.

RECEIVED  
MAR 24 1997  
OIL CON. DIV.  
DIST. 3

STAMPED  
MAR 19 11 21 13

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 3-14-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 19 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instruction on Reverse Side

NMOCD

**San Juan 29-6 #210**  
**SF-078426-A; Unit L, 1990' FSL & 930' FWL**  
**Section 20, T29N, R6W, Rio Arriba County, NM**

**Procedure used to cavitate and run liner.**

2/22/97

MIRU Big A #37. NU BOPs. Test-Good. Pulled hanger & COOH w/2-3/8" production tubing. RIH w/DP & DC. Circulate and cleanout to PBTD @ 3170'; COOH. RIH w/9" reamer = under reamed from 2948'-3170'; COOH. Surged well w/air and gas to breakdown coalseam; Circulated and cleaned out to 3170' (TD) with air, water & foamer.

RU 5-1/2" equipment. RIH & set 5-1/2" liner @ 3170' - 5-1/2" X 7" Baker Hyflo III Hanger @ 2892' (53.10' overlap). RU Bluejet and ran GR/CCL. RIH & perf'd w/.75" holes - 4 spf. as follows:

3160'-3170'	=	10'	=	40 holes
3130'-3140'	=	10'	=	40 holes
3060'-3080'	=	20'	=	80 holes
3040'-3060'	=	20'	=	80 holes
<b>Total</b>		<b>60'</b>	=	<b>240 holes</b>

Set FN Packer @ 2878'. Test - OK. Pumped off check. RIH & set BP plug in 1.87 FN @ 2823'. Land hanger & set tubing as follows: 2-7/8" pump out plug set @ 3158' = bottom jt 2-7/8" tubing set @ 3157' = 2-7/8" R-Nipple w/1/78" profile set @ 3126' = 8 jts 2-7/8" tubing set @ 3125' = 7" Baker FH packer set @ 2878' = 2-7/8" X 2-3/8" XO Baker L-10 on/off tool w/1/81" FN @ 2869'. 7' spacing in tubing between profile & skirt on on/off tool. Three 2-3/8" X 7" centralizers on bottom 2 jts of 2-3/8" tubing. Skirt for profile set @ 2862' = 6' sub set @ 2861' = bottom jt 2-3/8" tubing set @ 2855' = 2-3/8" FN w/1.87 profile set @ 2823' - 89 jts 2-3/8" tubing w/8' sub under top jt set @ 2822' to surface. RD rig & equipment & release 3/8/97 (2000 hours). Turned well back over to production department.