Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

| 1 | FORM | i approv | ED |
|---|------------|-----------|----------|
| | Budget Bur | eau No. 1 | .004-013 |
| | Expires: | March 31 | , 1993 |

| 5. | Lease | Designation | and | Serial | No. |
|----|-------|-------------|-----|--------|-----|
|----|-------|-------------|-----|--------|-----|

| SUNDRY NOTICES A | | |
|---|--|--|
| Do not use this form for proposals to drill | or to deepen or reentry to a different res | 6. If Indian, Allottee or Tribe Name |
| Lies "APPLICATION FOR | PERMIT - " for such proposals | 2: 27 |
| | IN TRIPLICATE 070 and a | , 7. If Unit or CA, Agreement Designation |
| . Type of Well | | San Juan 29-6 Unit |
| Oil X Gas Other | | 8. Well Name and No. |
| Name of Operator | | SJ 29-6 Unit #210 |
| Phillips Petroleum Company | 9. API Well No. | |
| Address and Telephone No. 5525 Highway 64, NBU 3004, Farming | rton, NM 87401 505-599-3454 | 30-039-24747 |
| Location of Well (Footage, Sec., T., R., M., or Survey D | | 10. Field and Pool, or exploratory Area |
| Unit L, 1990' FSL & 930' FWL | | Basin Fruitland Coal |
| Section 20, T29N, R6W | 11. County or Parish, State | |
| | | Rio Arriba, NM |
| . CHECK APPROPRIATE BOX(| s) TO INDICATE NATURE OF NOTICE, | , REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE | OF ACTION |
| Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| Final Abandonment Notice | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | X Other Remove packer | 2 & Droduce Dispose Water |
| In December 1997 a packer was inta seperation occured. We have now r | <u>.</u> | (Note: Report results of multiple completion on N Completion or Recompletion Report and Log for ted date of starting any proposed work. If well is directionally of " " " " " " " " " " " " " |
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* See Instruction on Reverse Side

SEP 1 6 1999 FARMON, OR FIELD OFFICE