

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

NAME OF OPERATOR

Phillips Petroleum Company

ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit G, 1339' FNL & 1501' FEL

At proposed prod. zone

Unit G, 1339' FNL & 1501' FEL

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 Miles East From Blanco

DISTANCE FROM PROPOSED*

LOCATION TO NEAREST 1501' FEL of
PROPERTY OR LEASE LINE, FT. 29-6 Unit
(Also to nearest drig. unit line, if any)

DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, 595' SE
OR APPLIED FOR, ON THIS LEASE, FT. from #16

16. NO. OF ACRES IN LEASE

1732.46
224.14

19. PROPOSED DEPTH

3340'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

224.14 Ac E/2 Section 12

20. ROTARY OR CABLE TOOLS

Rotary

ELEVATIONS (Show whether DF, RT, GR, etc.)

6463' (GL Unprepared) This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*

Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#, K-55	250'
8-1/2"	7"	23#, K-55	3180'
6-1/8"	5-1/2"	15.5# or 23#	3080'-3340'

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

200 Sxs, Circ to Surface
600 Sxs, Circ to Surface
*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 Sxs cement and the well will be fractured.

RECEIVED
MAY 18 1990

OIL CON. DIV

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APR 09 1990

OIL CON. DIV

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APR 04 1990

OIL CON. DIV
DIST. 3

Mud Program and BOP equipment - See attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED L.M. Sanders

TITLE Supv. Regulatory Affairs

DATE March 13, 1990

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE Ken Townsend

FOR AREA MANAGER

1501' C-104 FOR USP & L-10000

OK (C) *See Instructions On Reverse Side

QTY 12

VIC 100
C. 100

QTY 12
VIC 100
C. 100

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form O-100
Revised 1-1-89

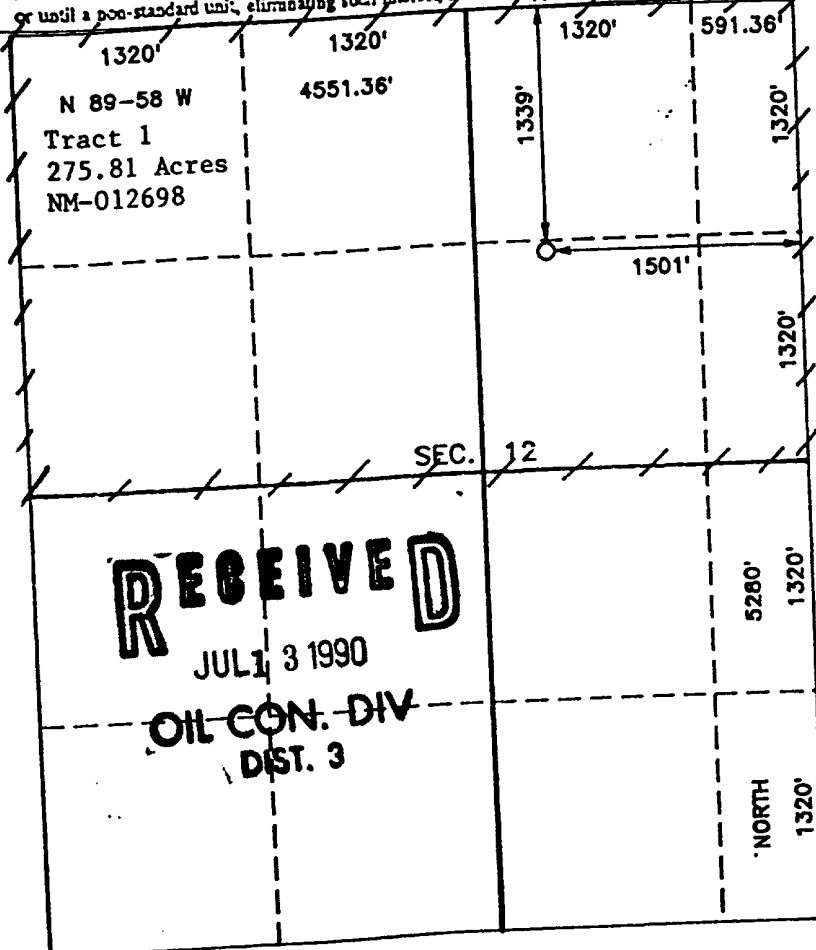
MAY 7 1990

ENERGY MINERAL MANAGEMENT
DIVISION

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 29-6 UNIT		Well No. 222
Unit Letter G	Section 12	Township 1.29 N.	Range R.6 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 1339 feet from the NORTH line and 1501 feet from the EAST line			Dedicated Acreage: 275.81 Acres		
Ground level Elev. 6463	Producing Formation Fruitland		Pool Basin Fruitland Coal		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitized
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a pool-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv. Regulatory Affairs
Company
Phillips Petroleum Co.
Date
May 7, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 28, 1990
Signature & Seal of Professional Surveyor
R. Howard Daggett
R. HOWARD DAGGETT
Professional Land Surveyor
Certificate No.
3923
Registered Professional Land Surveyor

