

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REMVR. ☐

AUG 28 1990

2. NAME OF OPERATOR

Phillips Petroleum Company

OIL CON. DIV.

3. ADDRESS OF OPERATOR

300 West Arrington, Suite 200, Farmington, NM 87401

DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1339' FNL & 1501' FEL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

30-039-24758

DATE ISSUED

7-13-90

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

6-14-90

16. DATE T.D. REACHED

6-26-90

17. DATE COMPL. (Ready to prod.)

Perf'd 7-7-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6463'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3332'

21. PLUG BACK T.D., MD & TVD

3332'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3215'-3331' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	274'	12 1/4"	250 sx Cl'B' Circ 130 SX	
7"	23#, J-55	3175'	8 3/4"	500 SX 65/35 POZ-Circ260	\$X
				150 SX C/LSS B	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3097'	3332'	NONE		2-3/8"	3307'	None
23#, P110					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 SPF (.75" diam)
3319'-3331'; 3287'-3291'; 3241'-3247';
3215'-3237'.
(Total 180 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-7-90	1	2"	→		1325		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1575	1590	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record

SIGNED A.J. Kiecke, Jr.

TITLE

Area Landman BY 227

DATE

8-3-90

NAOCD *(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2500'	2700'	Sandstone			
Kirtland	2700'	3055'	Shale & Sandstone			
Furitland	3055'	3200'	Shale, Coal & Sandstone			
Furitland Coal	3200'	3339'	Shale & Coal			
P C	3345'		Sandstone			

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