

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-012698

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
San Juan 29-6

8. Well Name and No.
222

9. API Well No.
30-039-24758

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1339' FNL & 1501 FEL

Sec 12, T29N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other As Per NTL-FRA-90-1

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
OCT 1 1990
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6-17-90 Time Started: 1203 Time Completed: 1308
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3175 Ft.
Turbo Centralizers at 2707, 2662, 2625.
Spring Type Centralizers at 3160, 3084, 3003, 2916, 2841.
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 sx STD CL "B" 65/35 POZ, 12% Gel, 1/4# sx Flocele, 11.7 ppg @ 2.27 ft³/sx yield.

Mid Slurry --

Tail Slurry 150 sx STD Cl "B", 1/4# sx Flocele, 15.6 ppg @ 1.18 ft³/sx yield.

Displaced Plug with 122 Bbls Fresh Water.

Volume Cement Circulated 107 Bbls/Sacks

Average Pressure 550 PSI, Average Rate 8.4 BPM, Bumped Plug with 1300 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 9-12-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

SEP 26 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY _____

*See Instruction on Reverse Side

11/20/90