

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO SF-078278	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit B, 920' FNL & 1275' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO. 30-039-24759		9. WELL NO. 224	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6600' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T. 29N, R. 6W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-17-90 thru 6-21-90

MIRU Aztec Well Service Rig #301. Spudded 12 1/4" hole @10:30 P.M.

Ran 9-5/8", 36#, K-55, ST&C Csg & SET @273'. RU Howco & cemented w/250 SX c1"B" Cement w/3% CaCl2 & 1/4# celloflake per SK. Circulated 85 SX Cement. Plug Down @ 8:00 P.M. WOC 8 hrs.

NU BOP- Pressured to 600 Psi-Okay. Ran 7", 23#, J-55, LT&C Casing set @ 3309'.

RU Howco. Cemented w/500 SX 65/35 POZ Cement w/12% gel & 1/4# gelflake per SK followed by 150 SX C1"B" Cement with 1/4# gelflake per SK. Circ. 195 SX Cement.

Plug down @10:15 A.M. Bumped plug w/1750 PSI-Okay. ND BOP. Released Rig @11:45 A.M.

SEP 04 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*A.J. Kieke, Jr.*

TITLE Area Landman

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*MT*