Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF-078278 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well San Juan 29-6 Unit Toil X Gas 8. Well Name and No. 2. Name of Operator SJ 29-6 Unit #224 Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-039-24759 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 920' FNL & 1275' FEL Basin Fruitland Coal Section 13, T29N, R6W 11. County or Parish, State <u>Rio Arriba,</u> CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Int Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Reset pkr & on/off tool (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The following procedure was completed in an attempt to control where gas and water separation occurs. This should solve several production problems. Details of the procedure are as follows:  $\vec{c}$ 1/29/98 MIRI Big A # 18. ND WH & NU BOPs. Test- OK. Killed well. COOH w/production tubing and packer. RIH with the following: 2-7/8" tubing set @ 3479' 2-7/8" "R" nipple set @ 3446' 7' Lok-set packer set @ 3191' On/off tool @ 3183'. 1 jt 2-7/8" tubing, X-over and "F" nipple @ 3148' 110 jts 2-7/8" tubing to surface. ND BOPs & NU WH. PT - OK. RD & MO 1/30/98. Return well to production. 14. I hereby certify that the foregoing is true and Regulatory Assistant Signed (This space for Federal or State office use) Approved by . Title Conditions of approval, if any FFB 1 01998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and the Uni