1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

Operator name & address

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

OGRID Number

APPLICATION FOR WELL WORKOVER PROJECT

5525 HYW 64 FARMINGTON, NM 874						017654	daire
Contact Party PATSY CLUGSTON						Phone 505-599	9-3454
Property Name San Juan 29-6 Unit				Well Numb 224	er	API Numb	
B 13 29N 6	Range Feet From The 920'	North/South Line North	Feet F 1275'	rom The	East/V East	Vest Line	County Rio Arriba
II. Workover Date Workover Commenced: 11/2/01 Date Workover Completed: 11/6/01	Previous Producing Pool(s Basin Fruitland Coa	,	•				
IV. Attach a production three months of pro V. AFFIDAVIT:	oduction following the w	showing at least	twelve	e months o	of prod	luction pr	rior to the workover and at least
County of San J Patsy Clugsto 1. I am the 2. I have m Well. 3. To the be for this W Signature	Operator, or authorized nade, or caused to be mest of my knowledge, the Vell are complete and a	nade, a diligent so nis application an accurate. Title Sr. Reg	of the earch and the	Operator, of the product data used	of the duction to pre	records pare the	reasonably available for this production curve and/or table ate June 26, 2002
My Commission expires:	08-2005	Notary Notar	Public	. Nan Stot	ey	J. # 1. W,	San Juan County
hereby verifies the	OF APPROVAL: hereby approved and the data shows a positive penue Department of this	production increa	se. B	v copy her	reof, th	ne Divisio	Vorkover Project and the Divisior n notifies the Secretary of the Project was completed on
Signature District Supervisor	um	OCD Distr		Ht.	Date		P-2002

San Juan 29-6 Unit #224 SF-078278; API # - 30-039-24759 Unit B, 920' FNL & 1275' FEL Section 13, T29N, R6W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 11/2/01 and was completed 11/6/01.

Workover Tax Incentive Profile for SJ 29-6 #224

Workover - installed a pumping unit

API#		mcf/Month		mcf/Month		
30-039-24759	Month	FC	Month	FC		
	Nov-00	16,754				
	Dec-00	16,685				
	Jan-01	17,543				
	Feb-01	13,465			-	
	Mar-01	16,669				
	Apr-01	11,926				
	May-01	9,443				
	Jun-01	6,461				
	Jul-01	12,416				
	Aug-01	17,090				
	Sep-01	15,676				
	Oct-01	15,451				
12 month average before		→ 14,132				
workover						
Finished adding Pumping Unit on 11/6/2001	Unit on 11/6	5/2001	Nov-01	14,981	Nov-01	14,981
	1		Dec-01	13,334		13,334
3 month average after			Jan-02	8,	8,464 Jan-02	8,464
pumping unit installed				12,260	Feb-02	16,135
					Mar-02	16,142
					Apr-02	16,070
6 month average after						14,188
pumping unit installed						
	i		•			

The average of 12 months previous production is higher than the 3 months after the work, but the average of the next 6 months volumes is higher.