

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

HOBBS 2088
Santa Fe, New Mexico 87504-2088

JAN 02 1991

OIL CON. DIV.

WELL API NO. 30-039-24763
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 259
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	4. Well Location Unit Letter B : 1304 Feet From The North Line and 2401 Feet From The East Line Section 9 Township 29N Range 6W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6493' GL(Unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-90

MIRU Aztec Well Service Rig No. 301. Spudded 12-1/4" hole @ 1:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 275.05'. RU Halliburton and cemented w/250 Sx Class B cement with 4% CaCl₂ and 1/4# Flocele/Sk. Circ. 94 Sx cement. Plugged down @ 12:15 AM on 12-24-90. Bumped plug w/350 psi. WOC. Shut down for Christmas. Pressure tested BOP to 1000 psi on 12-26-90 - okay.

12-28-90

Aztec Well Service Rig No. 301 ran 7", 23#, J-55, LT&C casing set @ 3227.52'. RU Halliburton and cemented w/500 Sx 65/35 Poz and 12% Gel with 1/4# Flocele/Sk followed by 150 Sx Class B cement with 1/4# Flocele/Sk. Circ. 158 Sx cement. Plugged down @ 3:45 PM on 12-28-90. Bumped plug w/1600 psi. PU BOP and set slips w/65,000#. RD and released rig @ 5:30 PM on 12-28-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 12-31-90
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JAN 02 1991
CONDITIONS OF APPROVAL, IF ANY: