

STATE OF NEW MEXICÓ

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS GOVERNOR

Décember 13, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Phillips Petroleum Company 4001 Penbrook Room 401 Odessa, TX 79762

Attention: L. M. Sanders

DEC1 7 1990 OIL CON. DIV \ DIST. 3

Administrative Order NSL-2962

Dear Mr. Sanders:

Reference is made to your application dated December 7, 1990 for a non-standard coal gas well location for your San Juan 29-6 Unit Well No. 259 to be located 1304 feet from the North line and 2401 feet from the East line (Unit B) of Section 9, Township 29 North, Range 6 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The E/2 of said Section 9 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

Oil Conservation Division - Aztec cc:



STATE OF NEW MÉXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000) PIO UNAZOS POAD AZTEC, PIEW MEXICO 87410 (5051334-8178

Date	: 12-14	<u> </u>			
P O	Rox 2088	ion Division 87504-2088			
Re:	Proposed Proposed Proposed Proposed	MC DHC NSL SWD WFX PNX			
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13	-9-29 , S-T-R	N- 60 and my r	ecommendations	are as follows:	
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Your	s truly,				



EXPLORATION AND PRODUCTION GROUP Permian Basin Region

4001 PENBROOK

December 7, 1990

San Juan 29-6 Unit Well No. 259 Basin-Fruitland Coalseam Rio Arriba County, New Mexico

State of New Mexico Energy, Minerals, and Natural Resources Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: William J. LeMay, Director

DEC1 3 1990
OIL CON. DIV.

Gentlemen:

Phillips Petroleum Company respectfully requests administrative approval to drill the subject well at an unorthodox location due to a request from Mr. Selso Gomez, surface landowner. Mr. Gomez requested Phillips to move the originally staked and permitted location to a location which will be unorthodox for a east-half proration unit. The original location is in an area which is an extremely good grassland that Mr. Gomez uses in his ranching operations. By moving the well to the proposed location, there will be less damage to the grassland. The proposed location will offset an existing well pad and access road. Please note, the proposed location would be standard for a north-half spacing/proration unit. Due to the San Juan 29-6 Unit operating agreement, we must use east-half, west-half units.

Attached for your use in granting administrative approval is:

- Form C-101, Application to Drill and C-102, Well Location and Acreage Dedication Plat. Approved May 23, 1990.
- 2. Form C-103, Sundry Notice and C-102, Well Location and Dedication Plat requesting approval to move the location.
- 3. A portion of the Fourmile Canyon Quadrangle topo map showing Section 9.

Phillips Petroleum Company is the operator of the entire San Juan 29-6 Unit area concerning the Fruitland Coalseam development and the only offsetting operator to the proration Unit for Well No. 259. The proposed location will twin the existing Well No. 64 location and use the existing access road during construction and drilling operations.

San Juan 29-6 Unit December 7, 1990 Page 2

If you have any questions, or if I can be of any further assistance, please contact me at (915) 368-1488.

Sincerely.

L. M. Sanders, Supervisor Regulation and Proration

L.M. Sanders

LMS:1sw regpro/lsand/sanjuan

Attachments

cc: NMOCD-Aztec W/Attachments

State of New Mexico

Submit to Appropriate District Office	Energy, M	linerals and Natural Reso	ources Department			Revised 1-1-	19
State Lease - 6 copies Fee Lease - 5 copies	OIL C	ONSERVATION	N DIVISION	API NO. (assi	gned by OCD	on New Wells)	
P.O. Box 1980, Hobbs, NM	88240 Sai	P.O. Box 2088 nta Fe, New Mexico 8	7504-2088	5. Indicate T	0-039-	24763	
DISTRICT II P.O. Drawer DD, Arlesia, NI			•		STA Cas Lesse N		EE X
DISTRICT III 1000 Rio Brazos Rd., Aziec,	NM 87410		2 27 110 2404				
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Phillips Petr	coleum Company			259	. 13111 does		
	ozeu unig			9. Pool same			
3. Address of Operator	ton, Suite 200.	Farmington, N.	M. 87401	Basin F	ruitland	Coal	~
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Section -						12. Rotary or C.	<i>'//////</i> T.
		10. Proposed Depth		formation ruitland		Rotary	••
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DETIIR CEME							

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured.

> APPROVAL EXPIRES_/1-23-90 UNLESS DAILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS

MAY2 3 1990

Use mud additives as required for control. BOP Equipment: See attached schematic (Fig. 7-9 or 7-10) OIL CON. DIV DIST. 3

BOP Equipment: See attached sollowers	UID1. 3
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE IN 2014. GIVE BLOWOUT PREVENTER PROPOSAL # ANY.	
1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE A. M. Dandus 1771.8 Supv. Reg.	ulatory Affairs DATE May 23, 1990
TYPE OR FEINT NAME L. M. Sanders	TELEPHONE NO.

MAY 2 3 1990 DEPUTY OR & GAS HEPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 AND BRIDGE RE., AREC, NM 57410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Operator PHILLIP	S PETROLEUM			JUAN 29	<u>-ь</u>		259		
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3. If more than one	lease of different ownership is o	edicated to the we	ll, have the it	iterest of all owners b	een con	solidated by con	nnunitization,		
unitization, force-	pooling, etc.?	to House to be made as	f consclidatio	. Unitiza	ation	l			
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or until a non-stands	nd mil sinic and tori man	/			_/	OPERA	TOR CERTIFICATION		
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STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 [505] 334-6178

This application has been approved with the following conditions:

- 1. Trash is to be taken to a sanitary landfill, not buried at the wellsite, unless approved by the landowner.
- Wells which produce oil during cleanup and testing shall be flowed through a separator and the oil recovered in a tank.
- 3. Cement quantities shall be reported in cubic feet on all reports, with a description of cement type, additives, and different slurries used and calculated yield.
- Casing and cementing reports must show water shutoff test, as required by Rule 107(C).
- Reports of commencement of drilling operations must be filed within 10 days of spud, as required by Rule 1103.
- 6. It is the responsibility of the operator to make the appropriate contracts and arrangements with surface owners prior to commencing activities.

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-49 DISTRUCT I P.O. Box 1980, Hobba, NM \$8240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 DISTRICT II
P.O. Drawer DD, Araela, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease PEE X STATE DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WILL X San Juan 29-6 Unit WELL [OTHER 2 Name of Operator & Well No. 259 Phillips Petroleum Company 1. Address of Operator 9. Pool same or Wildow 300 W. Arrington, Ste. 200, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location 1782 East 850 Feet From The North Line and **Fost Prom The** Line Rio Arriba 29-N wnship 29—N Bengs 6—W // 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Township Section Count 6505' (GL Unprepared) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Change proration unit OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. Change proration unit from an east half 320 acre to a north half 320 acre unit. This is a standard location for spacing requirements.

I hereby certify that the information above in true and complete to the heat of my know	revisige and belief.	05 40 00
MANUE S.M. Danders	Supv.Reg/Proration	DATE 07-18-90
TYPEORPHINIANE L. M. Sanders		915-367-1488 TELEPHONE NO.
(This space for State Use)		
	7714	
APPLOYED BY		
CONDITIONS OF ANYBOYAL IF ANY:		

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 140 Rd., Azec, NM 57410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundanes of the section

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State of New Mexico Subsek 3 Copies Form C-105 Energy, Minerals and Natural Resources Department to Appropriate
District Office Revised 1-1-99 DISTRICT I P.O. Box 1980, Hothe, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-039-24763 DISTRICT II
P.O. Drawer DD, Artecia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 6. State Oil & Cas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ₩ X Agr □ San Juan 29-6 Unit OTHER 2. Name of Operator L Well No. Phillips Petroleum Company 259 1. Address of Operator 9. Pool more or Wildow 300 W. Arrington, Ste. 200, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location Line and 2401 1304 Feet From The North Unit Letter B East Feet From The Line Township 29-N Range 6-W
//// No. Elevation (Show whether DF, RKS, NT, GR, etc.) NMPM Rio Arriba Section 9 6493' (GL Unprepared) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING XI **CHANGE PLANS** COMMENCE DRILLING OPHS TEMPORARILY ABANDON PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all partinest details, and give partinest dates, including estimated date of starting any proposed work) SEE RULE 1103. Move location from 850' FNL & 1782' FEL of Section 9 to the above location. Change proration Unit from a north half 320 acre unit to an east half proration unit.

I hereby certify that the information above is true and complete to the best of any knowledge and	DATE 12/7/90
TYTEORITEMAN L. M. Sanders	ТЕLЕРНОНЕ NO. 368-1488
(This apace for State Use)	
ATTIONED BY	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arcaia, NM \$8210

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brizzos Rd., Amer, NM \$7410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

				LEIK				Wall No.
		TROLEUM		SAN	JUAN 29	9-6		259
_ (9	Towaship .29	N.	Range	R.6 W.	NMP	RIO AF	RRIBA COUNTY
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