

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-38
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 258
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 8740
4. Well Location Unit Letter <u>N</u> : <u>1172</u> Feet From The <u>South</u> Line and <u>1639</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <u>OIL CON. DIV</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-90
MIRU Aztec Well Service Rig No. 301. Spudded 12-1/4" hole @ 1:00 AM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 267'. RU DS and cemented w/250 sx C1 G cement w/3% CaCl2 and 1/4# Flocele/sk. Circ. 107 sx cement. Plug down @ 10:00 AM. Bumped plug w/360 psi - Float held. WOC 9 hrs. NU BOP and pressure test to 1000 psi - okay.

9-11-90
RU casing crew. Ran 7", 23#, J-55, LT&C casing set @ 3250'. RU Howco and cemented w/500 sx 65/35 Poz cement w/12% gel & 1/4# Flocele/sk followed by 100 sx C1 B cement with 1/4# Flocele/sk followed by 50 sx C1 B cement w/1.25% CFR-3. Circ 195 Sx cement. Plug down @ 3:45 AM. Bumped plug w/1500 psi Float Held. ND BOP. RD & released rig @ 5:15 AM 9-12-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.A. Allred TITLE Drilling Supervisor DATE 9-18-90

TYPE OR PRINT NAME R.A. Allred TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 SEP 24 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: