

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

APR 24 1991

WELL API NO.

30-039-24766

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address of Operator

300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401

4. Well Location

Unit Letter N : 1172 Feet From The South Line and 1639 Feet From The West Line

Section 16 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded 9-7-90 11. Date T.D. Reached 3-30-91 12. Date Compl. (Ready to Prod.) Perf'd 4-12-91 13. Elevations (DFA, RKB, RT, GR, etc.) 6458' GL 6452' 14. Elev. Casinghead

15. Total Depth 3346' 16. Plug Back T.D. 3343' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3290' - 3344' Fruitland 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	267'	12-1/4"	250 Sx C1 G. Circ 107	Sx
7"	23#, J-55	3250'	8-3/4"	500 Sx 65/35 Poz. 150	Sx C1 B. Circ
					195 Sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	3162'	3345'	None		2-3/8"	3323'
23#, P110					4.7#	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Perf'd w/4 spf (.75" diam.)			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3290'-3344' Total of 216 shots				

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4-10-91	1	2"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 700	SI 1340			4743	120		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on connection Test Witnessed By Gene Jevne

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drlg. Supv. Date 4-19-91

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology