

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 K. Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-24766
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	

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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 258	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private	Lease No. E-289-38
Location Unit Letter N : 1172 Feet From The South Line and 1639 Feet From The West Line Section 16 Township 29N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES COMPANY	P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tap. Rgs. Is gas actually connected? When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-7-90	Date Compl. Ready to Prod. Perf'd 4-12-91		Total Depth 3346'		P.B.T.D. 3343'			
Elevations (DF, RKB, RT, GR, etc.) 6458' GL 6452	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3290'		Tubing Depth 3323'			
Performances 3290' - 3344'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	267'	250 Sx C1 G, Circ 107 Sx
8-3/4"	7", 23#, J-55	3250'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3345'	C1 B, Circ 195 Sx
	2-3/8", 4.7#	3323'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 4743	Length of Test 1 hr.	Bbls. Condensate/MCF 120/Wtr	Gravity of Condensate -----
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 700	Casing Pressure (Shut-in) 1340	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Printed Name
Drilling Supervisor
Title
(505) 599-3412
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 23 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.