Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM \$8240

DESTRICT #
P.O. Drawer D.D. Arceda, NOM \$4210

## OIL CONSERVATION DIVISION P.O. Box 2088

Ener ', Minerals and Natura' esources Department

Revised 1-1-89 See Instructions at Bottom of Page

Sarta Fe, New Mexico \$7504-2088

DISTRICT III 1000 Rio Brisco Rd., Arioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY						Well API No. 3003907606					
<b>Address</b> 5525 HWY 64 NBU 3004, I	FARMING	TON, N	IEW	MEXICO	87401					٠.	
Reason(a) for Filing (Check proper lox)  New Well  Recompletion  Change in Operator  I change of operator give name	Oil Casinghese		Dry C		Other	t (Piease expla	ia)				
nd address of previous operator  L. DESCRIPTION OF WELL.	AND LEA	LSE	-								
wase Name Well No. Pool Name, Include				ng Formation lesaver		Kind of Lease State, Federal or Fee		ese Na			
Location Unit LetterN	990		Poet 1	From The _S	South	165	50	et From The .	West	Line	
Section 16 Township	29N		Rang	6W	. 10	ny Ric	o Arri	ba		County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS	<del></del>			Samuela da ba a	1	
Meridian Oil Transporters, Inc.					Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th. St., Farmington, NM 87401						
lams of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
Williams Field Services	Compar		Top		PO Box 58900, Salt				UT 8415 Claire		
If well produces oil or liquids, give location of tanks.	<u>i i</u>		Ì	i		,		Accii.	oraric .		
If this production is commingled with that i	from any oth	et jesse or i	pool, p	ive comming	ling order numi	) er:					
IV. COMPLETION DATA	<u>~</u>	Oil Well	Ţ	Que Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudded		al. Ready to	hot		Total Depts	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	_l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Citicas Pay			Tubing Depth			
Performises								Depth Casing Shos			
1 11/4 2002				<del></del>			····				
HOLE SIZE TUBING, CASTNO, ANT				DEPTH SET			SACKS CEMENT				
NOCE SEE	WASHED TOUTO GEE										
	ļ	·						<del> </del>			
					<del> </del>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E			a a Na Can th	a damb on he	for full 26 kg	or l	
Oil WELL Gest must be after to Date First New Oil Rus To Tank	Date of Ter		of 100	a ou and must	Producing M	ethod (Flow, p	ump, gas lift,	ac)	<del>ju ju s</del> /		
					ON F		715 17	LO LE		WER	
Length of Test	Tubing Pro	erin.			Charles Break	104 755 G C		The same			
Actual Frod. During Test	Oil - Bbis.				Winer-JON1 0 1991			51991.			
GAS WELL	<u>.</u>				OIL (	CON. I	VIC	OIL	CON	. DIV.	
Actual Frod. Test - MCF/D	Leagth of	Test			Bbls. Conde	DIST.'S	an the	Carrided	<b>10131.</b>	3	
Testing Method (pites, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved  Date Approved					
Sr. Drlg. & Prod.Engr.					By_				range -	10	
L. E. Robinson Printed Name 5-30-91		rlg. & 599-3	Title		·    Title	)	BUPER	VISOR D	ISTRICT	13	
Dete	(303)		epboo	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.