

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-0288

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
JAN 26 1996

WELL API NO.
30-039-24782

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER OIL CON. DEEPENING
DIST. 3

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

2. Name of Operator
Phillips Petroleum Company

8. Well No.
S.J. 29-5 Unit #218

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter G : 2000' Feet From The North Line and 1699' Feet From The East Line
Section 34 Township 29N Range 5W NMPM Rio Arriba, County

10. Date Spudded 11-22-90 11. Date T.D. Reached 11-26-90 12. Date Compl.(Ready to Prod.) 12-11-95 13. Elevations(DF & RKB, RT, GR, etc.) 6667' GL 14. Elev. Casinghead

15. Total Depth 3750' 16. Plug Back T.D. 3720' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal - 3547' - 3696' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL-CCL-GR, TOC shows @ 125' 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	282'	12-1/2"	250 sx C1 B, Circ 109	sx
5-1/2"	15.5#	3749'	8-3/4"	Stg 1-125 sx C1 B, Stg 2-888 sx 65/35POZ	Circ. 10 sx Circ. 95 sx

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	3679'	
					4.7#		

26. Perforation record (interval, size, and number)
Frt Coal 3686-3690' & 3693-96' 4 spf-36 holes
3547-48', 3552-53', 3589-98', 3603-04',
3606'10', 4 spf-84 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3686'-3696' 18,000 20/40 Az Sand, 704 bbl
Slickwater & 2nd 49,704# 20/
3547'-3604' 40 AZ sand, 180 bbl 70 foam

28. PRODUCTION w/435,000 scf N₂

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 12/11/95 Hours Tested 1 hr Choke Size 2" Prod'n For Test Period Oil - Bbl. Gas - MCF 3.66 mcf Water - Bbl. trace Gas - Oil Ratio

Flow Tubing Press. SI Casing Pressure SI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 88 mcfd Water - Bbl. 1 bwpd Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Waiting on connection Meridian

30. List Attachments
Completion work was done by Meridian.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ed Hasely Printed Name Ed Hasely Title Env/Reg. Eng. Date 1/24/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2967</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3137</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3710</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2967	3137	170	Ojo Alamo - Sandstone				
3137	3447	310	Kirtland-shale & sandstn				
3447	3521	74	Frt Ind-shl, coal, sndstn				
3521	3701	180	Frt Coal, Shale & coal				