

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 29 1992

WELL API NO.
 30-039-24782

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

1b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name
 San Juan 29-5 Unit

2. Name of Operator
 Phillips Petroleum Company

8. Well No.
 218

3. Address of Operator
 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter G: 2000 Feet From The North Line and 1699 Feet From The East Line
 Section 34 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded 11-22-90	11. Date T.D. Reached 11-26-90	12. Date Compl. (Ready to Prod.) 11-27-90	13. Elevations (DFA RKB, RT, GR, etc.) 6667' GL	14. Elev. Casinghead
15. Total Depth 3750'	16. Plug Back T.D. 3749'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name Coal Intervals 3521'-3701'
21. Type Electric and Other Logs Run			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	282'	12-1/2"	250 Sx Cl B, Circ 109 Sx	
5-1/2"	15.5#	3749'	8-3/4"	Stg 1-125 Sx ClB, Circ 10 Sx	
				Stg 2-888 Sx 65/35 Poz, Circ 95 Sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

26. Perforation record (interval, size, and number)
 Coal Intervals 3521'-3701'. There are no other producing horizons at this depth. We will perf at later date or leave as an open hole completion as needed.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. SI	Casing Pressure SI	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Waiting on connection

30. List Attachments
 - No Tby. per oper

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drig. Supv. Date 12-21-92

