Form approved. Budget Bureau No. 1004-01-35 UNITED STATES

SUBMIT IN TRIPLICATES

(Other Instructions on reverse side) form 3160-5 Expires August 31, 1985 lovember 1983) 5. LEASE DESIGNATION AND SERIAL NO. Tormerly 9-331) **BUREAU OF LAND MANAGEMENT** NM_10431 6. IF INDIAN, ALLOTTEE OR TRINE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER S. PARM OR LEASE HAME NAME OF OPERATOR FALCON SEABOARD GAS COMPANY 29-4 CARSON 12 ADDRESS OF OPERATOR C/O Dave Simmons Box 48, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also appace 17 below.)

At authors. 10. PIELD AND POOL, OR WILDCAT 1770' FNL & 960' FEL BASIN FRUITLAND COAL POOL 11. SEC., T., R., M., OR BUR. AND SURVEY OF AREA SURVEY OF AREA SEC12 T29N RAW 12. COUNTY OR PARISH 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 7112 GR 7125 KB RIO ARRIBA NEW-MEXICO Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. WATER SHUT-OFF REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CARING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* (Other) SQUEEZE CEMENTING REPAIR WELL CHANGE PLANS (Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) SQUEEZE CEMENT 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) * Perofrated 5-1/2" casing with 4 holes at 3645' KB. Ran HOWCO packer on tbg. 10-13-90 and set at 2258' KB. Established injection rate. Cemented down tubing with 150 sacks (177 cf) class B w/ 0.6% Halad 322. Displaced to 3500' KB. Shut well in. Drilled cement. Pressure tested casing and squeeze hole to 5000 psig for 30 10-14-90 Ran second Cement BOND LOG. Top of cement (90% bond) 3420 KB. minutes. Held. with scattered cement above. Set Baker RBP on wireline at 1200' KB. Perforated 2 squeeze holes at 1110' KB. 10-21-90 Established injection rate. Cemented down casing with 300 sacks (354 cf) Class

"B" standard with 0.6% Halad 322. Did not circulate dement to surface. Displaced cement to 1000' KB. Shut well in with 1000 psig.

Wilson Service Company ran temperature survey. Tagged cement at 990' KB. TOC 10-22-90 at 300' KB. Ran tubing and drilled out cement to 1110' KB. Pressure tested casing and squeeze holes to 1500 psig with rig pump for 30 minutes. Held. Tripped out of hole. Picked up retrieving tool and tripped in hole. Circulated sand off BP and released BP. Tripped out of hole.

> NOTE: Wilson Serive Company will sned copy of temperature survey direct to Bureau of Land Management.

R. I hereby certify that the foregoing is true and		
SIGNED SIMMON	THE POWER	DATE 10-23-90
R.D. Simmons (This space for Federal or State office use)	<u>U</u>	ACCEPTED FOR RECORD
APPROVED BY	TITE 251 01850	D2で 0 6 1990
	OLCON. DIV.)	FARMINGTON RESOURCE AREA
	*See Instructions on Reverse Side	BY