

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

BLM NM-012698

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AMII:40	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 1189' FNL & 1106' FEL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-24804		13. STATE NM	
DATE ISSUED 6-26-90		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 9-4-90		19. ELEV. CASINGHEAD 6539' GL (Prepared)	
16. DATE T.D. REACHED 1-23-91		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6539' GL (Prepared)	
17. DATE COMPL. (Ready to prod.) Perf'd 2-2-91		23. INTERVALS DRILLED BY X	
20. TOTAL DEPTH, MD & TVD 3396'		21. PLUG BACK T.D., MD & TVD 3396'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3244' - 3395' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	260'	12-1/4"
7"	23#, J-55	3235'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3169'	3396'	None
23#, P110			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3377'	None	
4.7#			
31. PERFORATION RECORD (Interval, size and number)			
Perf'd w/4 spf (.75" diam) 3378'-3395'; 3286'-3312'; 3244'-3254' Total 68 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 2-14-91	HOURS TESTED 1	CHOKED SIZE 2"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. SI 1250	CASING PRESSURE SI 1250	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. A. Allred		TITLE Drilling Supervisor	
DATE 2-25-91		DATE 2-25-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2580	2780	Sandstone			
Kirtland	2780	3135	Sandstone & Shale			
Fruitland	3135	3235	Sandstone & Shale & Coal			
Fruitland Coal	3235	3399	Shale & Coal			
Pictured Cliffs	3413		Sandstone			