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Energy, Minerals and Natural esources Department

Ci B

DISTRICT II P.O. Drawer D.D., Aricala, N.M. 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8" 504-2088

DISTRICT MI 1000 Rio Brisos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		Well AM Na.									
PHILLIPS PETROLEUM COMPANY						30-039-24804					
300 W. ARRINGTON,	מון די אר	ባ ፑለם	MTNO	תא איא	4 87401					• ,	
300 W. ARRINGTON,		o, rak	111116	TON, IN		et (Please expl	aie)		·		
ew Well	7	Change in	Trans	orter of:	<u> </u>	er is more exte					
completion	Oii		Dry G								
hange in Operator	Casinghe	ad Oss 🔲									
chance of operator give name											
ad address of previous operator					<del></del>	·· <u>··</u> ·		<del></del>			
L DESCRIPTION OF WEI	L AND LE										
esse Name		Well No. Pool Name, Inchu					Kind of Lease Builds Federal BisPee		Lease No.		
San Juan 29-6 Unit	Juan 29-6 Unit 237 Basin			asın rı	ruitland Coal			1		NM-012698	
Location	1	100		3.T		110			F+		
Unit LetterB	: <u>-</u>	189	. Foot P	rom The _N	orth L	e and	F	et From The	East	Line	
Section 1 Town	29N	1	Range	6W	N.	MPM,	Rio Ar	riba		County	
36004						714 Mg					
I. DESIGNATION OF TR	ANSPORTE	ER OF O	IL AN	D NATU	RAL GAS						
hame of Authorized Transporter of Oi	' 🗆	or Condea			Address (Giv	e address to w	hich approved	copy of this j	orm is to be s	ent)	
None	-				<del>                                     </del>						
hama of Authorized Transporter of Co Northwest Pipeline C			or Dry	Cos [X]		e <i>eddress to</i> w					
Northwest Pipeline C	Unit Sec. Top.			Rgs	<del></del>		Lake City,UT 84158-0900 When? Attn: Patt Rodgers				
ve location of make.			 	· ~~	, pr	y comecines	1 ****	, Accii		KOUBELD	
this production is commingled with the	hat from any of	her lease or	pool, gi	ve comming	ling order numi	ber:					
V. COMPLETION DATA											
	~ <i>^</i>	Ol Well	7	Gas Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete		1	<u>Ļ</u>	X	X		<u> </u>	Ļ <u> </u>	<u> </u>		
o ( 00		Date Compl. Ready to Prod. Perf'd 2-2-91				Total Depth 3396'			<b>P.B.T.D.</b> 3396'		
9-4-90 levations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
6539' GL		Fruitland				3244'			3377'		
oggy GE Truttiand					1		Depth Casing Shoe				
	7	TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12-1/4"		9-5/8", 36#, K-55			260'			250 Sx Cl B.Circ 105 500 Sx 65/35 Poz.150			
8-3/4"		7", 23#, J-55 5-1/2", 23#, P110			3235'			500 Sx 65/35 Poz.150 Circ 146 Sx			
6-1/4"	2-3/8	3". 4.7		.0	<del> </del>	3396 <b>'</b> 3377 <b>'</b>		<del> </del>	CIIC I	40 JA	
TEST DATA AND REQU	EST FOR	ALLOW			<u> </u>	3311					
IL WELL (Test must be after					i be equal to or	exceed top all	omable for th	s depth or be	for full 24 ho	res')	
ate First New Oil Run To Tank	Date of Te		*			ethod (Flow, pr					
- ver- ex			_			t was remark			AL IP I	10 May 1739 1716	
A Section of the Contract of t	Ale as the	tsuk:			Casing Press	LIG.		ID) E		VE	
<u> </u>					ļ			MCF			
ctual Prod. During Test	Oil - Bbla.	•			Water - Bbla	•		EE	B2719	91	
					<u></u>		<del></del>	1		<del> </del>	
GAS WELL		<b>T</b>			180-2-1	A 8 // 65.		O.	CON-	DIV	
card Frod Test - MCF/D 2573	Leagth of		Hr.		Ne Carde	Wtr		CHIVING CO.	DIST. ?	}	
uting Method (pitot, back pr.)	Tubing Fr	seans (25)			Casing Press			Choks Sine			
Pitot		250	~			250			2"		
L OPERATOR CERTIF			A TAN	VCE.	1						
I bereby certify that the rules and re	Antions of the	Oil Com	Astice TTLT	1CE		OIL CON	<b>ISERV</b>	<b>ATION</b>	DIVISI	ON	
Division have been complied with &	hd that the info	rmatica siv	es abov	•	11		11	AY 28	1001		
la fact and executive to the best of a	u, frouted a	ad belief.		•	Date	Approve	dM	HILL	וֹטָטוֹ		
V/n/nn		) .				• •					
NU Ulle					By ORIGINAL SIGNED BY ERNIE BUSCH						
R. A. Allred Dr	illing S	Supervi	sor		Dy -					_	
Bristad Name			Tide		-i	DEP	uty oil 3	BAS MEN	ector, dis	1. #3	
(5	05) 599-				Title	' <del></del>				<del></del>	
Dete	-	Tel	phone I	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed or each pool in multiply completed wells.