

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name 13976 San Juan 29-6 Unit SWD
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Saltwater Disposal SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 301
2. Name of Operator Phillips Petroleum Co. 17654	9. Pool name or Wildcat Basin Fruitland Coal 96162
3. Address of Operator 300 W. Arrington, Suite 200 Farmington, NM 87401	SWD Morrison Bluff Entrada
4. Well Location Unit Letter P : 350 Feet From The South Line and 350 Feet From The East Line Section 2 Township 29N Range 6W NMPM Rio Arriba County	

10. Proposed Depth 9200 (±)	11. Formation Morrison Entrada	12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 6434' GL (Unprepared)	14. Kind & Status Plug Bond Blanket	15. Drilling Contractor Advise Later	16. Approx. Date Work will start Upon Approval

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#, H-40, ST&C	500'	1275 SX	Circ. to Surface
17-1/2"	13-3/8"	61#, K-55, ST&C	3800'	2450 SX	Circ. to Surface
12-1/4"	9-5/8"	40#, S-95, LT&C	3700'-6000'	700 SX	3700'
8-3/4"	7"	26#, N-80, LT&C	0 - 9200'	550SX	5000'

APPROVAL EXPIRES 1-2-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

JUL 2 1990

OIL CON. DIV
DIST. 3

Use Mud Additives as Required for Control
BOP Equipment: (See Fig. 7-9 or 7-10)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Sanders TITLE Supv. Regulatory Affairs DATE 7/2/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY E. M. Beach DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 02 1990

CONDITIONS OF APPROVAL, IF ANY:

SWD-409

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 29-6 UNIT		Well No. 301 SWD
Unit Letter P	Section 2	Township T.29 N.	Range R.6 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 350 feet from the SOUTH line and 350 feet from the EAST line					
Ground level Elev. 6434	Producing Formation Morrison-Entrada		Pool Undesignated Morrison Entrada		Dedicated Acreage: 0 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *L.M. Sanders*
Printed Name **L.M. Sanders**
Position **Supv. Regulatory Affairs**
Company **Phillips Petroleum Co.**
Date **July 2, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **MAY 10, 1990**
Signature & Seal of Professional Surveyor **R. HOWARD DAGGETT**
Certificate No. **9078**
Registered Professional Land Surveyor

