

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24807
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit SWD
8. Well No. 301.
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER SWD	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401	
4. Well Location Unit Letter P : 350 Feet From The South Line and 350 Feet From The East Line Section 2 Township Range 6N NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6434 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 7-20-90 - Four Corners Rig No. 15, Spudded 17 1/2" hole at 8:30 A.M. 7-21-90 opened 17 1/2" hole to 26" hole.
- 7-24-90 - Ran 20", 94#, K-55, ST&C casing set at 487'. RU Howco and cement with 805 SX Cl 'B' cement followed by 100 SX Cl 'B' cement with 3% CaCl₂. Circ. 115 SX cement. Plug down at 4:45 P.M. WOC 13 hrs. NU & weed on 20" wellhead. WOC 20 hrs. NU BOP & pressure test to 1000 psi - Okay.
- 8-06-90 - RU casing crew & ran 13 3/8", (11jts. 72#, N-80, ST&C; 18jts. 72#, L-80 Buttruss and 60jts. 68#, N-80 Buttruss) casing set at 3536' RU Howco. Pumped 20 bbls mud flush & 50 bbls POZ Scavenger cement. Cement first stage with 240 SX Halliburton Light cement with 10# gelsonite/sk followed by 500 SX Cl 'B' with 2% KCL and 1/4# Flocele sk. Cemented second stage - pumped 20 bbls mud flush then 50 bbls of POZ scavenger. Cemented with 1837 SX of Halliburton Light with 10# Gilsonite/sk and 2% KCL followed by 200SX Cl 'B' cement with 2% KCL and 1/4# Flocele/sk. Circ 600 SX cement. Bumped plug and closed stage tool with 600 psi - No flow back. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 8-27-90
(505) 599-3403
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 30 1990
CONDITIONS OF APPROVAL, IF ANY:

8-0/-90 - Weld on 13 3/8" Bradenhead. Pressure test to 1000 psi - Okay. Weld top plate on 20" and collar into side of 20" for valve. NU BOP & pressure test to 2500 psi -

8-15-90 - RU casing crew and ran 9 5/8", 40#, S-95 LT&C casing. Set liner at 5972' with top of Baker Brown Helio II 13 3/8 X 9 5/8 liner hanger pkr at 3333'. RU Howco and cement with 940 SX 50/50 POZ with 2% gel, 0.8% Halaad - 9, 1/4# flocele/sk and 2% KCL. Followed by 100 sx CI 'B' cement with 0.8% Halaad - 9, 0.4% CFR-3 and 1/4# flocele/sk. Plug down at 3:15 P.M. Bumped plug with 1200 psi - No flow back.