

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24807
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 301 SWD
9. Pool name or Wildcat Undes. Morrison Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401

4. Well Location
Unit Letter P : 350 Feet From The South Line and 350 Feet From The East Line
Section 2 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6454' GL (Prepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>DIST. 3</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-90 thru 11-20-90

Blue Jet ran GR/CCL/CBL logs. Perf'd w/1 spf (.4" diam.) from 8474'-8661'. Total of 148 holes. Perf'd w/2 spf (.5" diam.) from 8871'-8971' with a total of 200 holes. Perf'd 1 hole (.5" diam.) in Chinle @ 9100'. Reperf'd w/3 spf (.4" diam.) from 8478'-8530'.

11-30-90

GIH and set permanent packer on wireline @ 8354' w/plugged tailpipe @ 8387' KB. RD wireline and pressure tested packer to 5000 psi, 15 minutes, okay. Triple #2 ran 3-1/2", 9.3#, N-80 tubing w/seal assembly and set in packer @ 8354. Pressure tested tbg/csg annulus to 2000 psi, 30 min, okay. Pressure tested master valve and tbg string to 3200 psi, 30 min, okay.

12-31-90

GIH w/wireline and cut 3-1/2" tailpipe below permanent packer. COOH and RD and SI (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 1-30-91
(505) 599-3412
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 2 DATE FEB 01 1991
CONDITIONS OF APPROVAL, IF ANY:

Pressures recorded as follows:

20" x 13-3/8"	Annulus Pressure	60 psi - SI 48 hrs.
13-3/8" x 7"	Annulus Pressure	0 psi - SI 1 month
7" x 3-1/2"	Tbg Annulus Pressure	0 psi - SI 1 month
3-1/2"	Tbg Pressure	