

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 18323
2. NAME OF OPERATOR FALCON SEABOARD GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/O Dave Simmons Box 48, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FSL & 1065' FWL	8. FARM OR LEASE NAME 29-4 Carson 24
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7010' GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T29N 4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
OTHER	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud, csg, cement surface	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE COMPLETION OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-31-90 Arapahoe Rig # 7 moved on location. Spud 12-1/4" surface hole at 7:45PM. Drilled to 247' KB. (KB 13') Circulated hole. Ran 6 joints 8-5/8", 24#, K55 ST&C, R3 casing (230.90'). Landed casing with bottom at 244' KB. Cemented with 180 sacks (212.40 cf) Class "B" w/ 1/4#/sk. flocele and 2% CaCl₂. Circulated 5 bbls. cement to surface. Plug down at 2:30 AM 8-1-90.

8-1-90 WOC 12 hours. Pressure tested BOP and surface casing to 800 psig. for 30 minutes. Held okay.

RECEIVED
AUG 28 1990
OIL CON. DIV.
DIST. 3

18 I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons

TITLE Agent

DATE 8-10-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

AUG 24 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY M.