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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator FALCON SEABOARD GAS COMPANY		Well API No. 30-039-24821
Address c/o Dave Simmons P. O. Box 48, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name 29-4 CARSON 24	Well No. 1	Pool Name, including Formation BASIN FRUITLAND COAL POOL	Kind of Lease State, (Federal) or Fee	Lease No. NM 18323
Location				
Unit Letter M	840	Feet From The SOUTH Line and 1065	Feet From The WEST Line	
Section 24	Township 29N	Range 4W	NMPM, RIO ARRIBA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NORTHWEST PIPELINE CORPORATION	295 CHIPETA WAY, SALT LAKE CITY, UT 84158	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 24
	Twp. 29N	Rge. 4W
	Is gas actually connected? Yes	When? 10-24-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-31-90	Date Compl. Ready to Prod. 10-10-90		Total Depth 4000 KB		P.B.T.D. 3955' KB			
Elevations (DF, RKB, RT, GR, etc.) 7010 GR 7023 KB	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 3619		Tubing Depth 3738.69			
Performances 3619 - 3681 19 holes					Depth Casing Shoe 3999.18			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		244 KB		See Attachment A			
7-7/8	5-1/2		3999.18 KB		See Attachment A			
	2 7/8		3738.69					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the well for 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

RECEIVED
OCT 26 1990
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 5.1	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1480	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. D. Simmons Agent
Printed Name
10-26-90 (505) 327-7259
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 26 1990**

By **ORIGINAL SIGNED BY ERNIE BUSCH**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ATTACHMENT A
to
C 104

Company: Falcon Seaboard Gas Company
Address: c/o Dave Simmons
P. O. Box 48
Farmington, Nm 87499

Well: 29-4 Carson 24 #1
Unit M Sec. 24, T29N, R4W, Rio Arriba County, NM

Item 28. Cement Record

Surface casing 8-5/8" 24# K55 ST&C @ 244' KB

Cemented with 180 sacks (212.40 cu. ft.) Class "B" w/ 2% CaCl₂ & 1/4#/sk. flocele. Cement circulated to surface. Plug down at 2:30 AM 8-1-90.

Production casing 5-1/2" 17# N80 LT&C at 3999.18' KB

Cemented in two stages. First stage 20 bbls mud flush followed by 200 sacks (242 cu. ft.) 50/50 poz., 2% gel, 0.6% Halad 322, 225 sacks (265.50 cu. ft.) Class "B" standard w/ 0.4% Halad 344, 0.4% CFR-3, 0.2% Super CBL. Plug down at 11:25 AM. Circulated 3 hours between stages. Second stage through DV Tool at 1600.65' with 10 bbls Flo-check followed by 300 sacks (495.00 cu. ft.) HOWCO Lite w/ 0.6% Halad 322, 2% KCL (BWOW), 1/4#/sk. flocele followed by 50 sacks (59 c. ft.) Class "B" neat. Plug down at 3:00 PM 8-09-90. Circulated 7 BBLS cement to surface.

Top cement on first stage by CBL @ 2000' KB.