

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

5F-080379
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

UNIT A, 1023' FNL & 1272' FEL

14. PERMIT NO.

10-039-24822

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6793' GL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

204

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 4 & T20N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drlg. Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-18-90

MIRU Aztec Well Service Rig No. 301. Ran 9-5/8", 36#, K-55, ST& C Casing set @283'.

RU Howco. Cement w/250 SX cl'B' Cement w/3% CaCl₂ & 1/4# flocele/SK.

Circ. 90SX cement. Plug down 10:00 P.M. Bumped plug W/550 PSI. SI Casing w/200 PSI.

WOC 8 hrs. NU BOP

7-24-90

RU Casing Crew Ran 7", 23#, J-55, LT&C Casing set @3460'. RU

Howco & Circulate. Cement w/500 SX 65/35 POZ w/12% gel

& 1/4# flocele/SK Followed by 100 SX cl'B' cement with

1/4# flocele/SK followed by 50 SX cl'B' cement w/0.75%

CFR-3. Circ. 24 SX Cement Plug down @10:45 A.M.

Bumped plug w/1900 PSI-held. SEt casing slips w/68,000#.

RD & released rig.

RECEIVED

AUG 28 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Landman

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY