

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-080146																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-6 Unit																			
2. NAME OF OPERATOR Phillips Petroleum Company				7. TITL AGREEMENT NAME San Juan 29-6 Unit																			
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401				8. FARM OR LEASE NAME Basin Fruitland Coal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A, 1048' FNL & 1018' FEI At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 235																			
14. PERMIT NO. 30-039-24823				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
DATE ISSUED 7-6-90				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEc. 34, T29N, R6W																			
15. DATE SPUDDED 7-24-90		16. DATE T.D. REACHED 3-29-91		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 11-20-92		18. ELEVATIONS (OF. RKB. RT. CR. ETC.)* 6386' GL 6388'		13. STATE NM																			
20. TOTAL DEPTH, MD & TVD 3283'		21. PLUG, BACK T.D., MD & TVD 3282'		19. ELEV. CASINGHEAD 6388'																			
22. IF MULTIPLE COMPL., HOW MANY* →				23. INTERVALS DRILLED BY →																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3097'-3270' Fruitland				25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8"</td><td>36#, K-55</td><td>280'</td><td>12-1/4"</td><td>250 Sx Cl B, Circ 90 Sx</td><td></td></tr><tr><td>7"</td><td>23#, J-55</td><td>3074'</td><td>8-3/4"</td><td>500 Sx 65/35 Poz, 100 Sx Cl B, Circ 109 Sx</td><td></td></tr></tbody></table>						CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36#, K-55	280'	12-1/4"	250 Sx Cl B, Circ 90 Sx		7"	23#, J-55	3074'	8-3/4"	500 Sx 65/35 Poz, 100 Sx Cl B, Circ 109 Sx	
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31. PERFORATION RECORD (Interval, size and number) Perf'd w/2 spf (.35" diam) 3258'-3270'; 3188'-3208'; 3176'-3188'; 3107'-3111'; 3097'-3102'; 3088'-3091' Total 128 holes																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td></td></tr></tbody></table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection																							
35. LIST OF ATTACHMENTS																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																							
SIGNED <u>R. A. Alfred</u> TITLE <u>Drilling Supervisor</u> BY <u>21</u> DATE <u>12-2-92</u>																							

*(See Instructions and Spaces for Additional Data on Reverse Side) NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2455'	2640'	Sandstone			
Kirtland	2640'	2975'	Sandstone & Shale			
Fruitland	2975'	3095'	Sandstone & Shale & Coal			
Fruitland Coal	3095'	3272'	Shale & Coal			
Pictured Cliffs	3290'		Sandstone			