

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

SUDRY NOTICES AND REPORTS ON WELLS

(Do Not use this form for proposals to drill or to deepen or plug back to a different resevoir. Use Form 3160-3 for such proposals)

5. Lease Description and Serial No.

NM - 18319

6. If Indian, Allottee or tribe Name

7. If Unit or CA, Agreement Number

1. Type of Well

GAS WELL

2. Name of Operator

FALCON SEABOARD OIL COMPANY

3. Address and Telephone Number

C/O DAVE SIMMONS P. O. BOX 48 FARMINGTON, NM 87499

4. Location of Well (Sec., T., R., or Survey Description)

1640' FNL & 880' FWL

Sec. 20, T29N, R4W

8. Well Name and No.

29-4 CARSON 20 # 1

9. API Number

30-039-24837

10. Field and Pool, or Exploratory Acres

Basin Fruitland Coal Gas Pool

11. County or Parish

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plug Back

☐ Casing Repair

☐ Alter Casing

☐ Other:

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Disposal Water

(Note Report result of multiple completions on Well

Completion or Recompletion Report and Log Form

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator plans to TA Fruitland zone and recomplete the well into the Nacimiento Formation as follows:

1. Set bridge plug above Fruitland Coal formation at 3120 (Top perforation in Fruitland @ 3211'). Pressure test to 2500.
2. Run corelation log from 2200-1700'. Perforate the Nacimiento over gross interval 1722 to 2142' w/ 19 select holes.
3. Acidize perforations w/ 1000 gals 15% HCL and swab test.
4. Fracture stimulate w/ 70Q Foam if required. Place well back on production.
5. Evaluate the Nacimiento formation for 6 to 9 months.
6. Apply for downhole comingling of Fruitland coal and Nacimiento based on production performnce.
7. Retrieve RBP @ 2400' and place well back on production.

3120

RECEIVED
SEP 13 1995

OIL COAL DIV.
DIST. 8

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct

SIGNED

R. D. SIMMONS

TITLE

AGENT

DATE:

09/14/95

(This space for Federal or Stae Office use.)

APPROVED BY:

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

APPROVED

SEP 14 1995

DISTRICT MANAGER

NMOCD