

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 979' FSL & 1066' FWL
Section 10, T-29-N, R-6-W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #247

9. API Well No.

30-039-24845

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service plugged the subject well on 12-18-95 per the attached report.

RECEIVED
JAN 11 1996
OIL COR. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed EPH

Title Envir./Regulatory Engineer

Date 1-2-96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Phillips Petroleum Company
San Juan 29-6 Unit #247 (FtC)
979' FSL, 1066' FWL, Sec. 10, T-29-N, R-6W
Rio Arriba County, NM.
SF-078278

December 19, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3160', spot 20 sxs Class B cement inside 7" casing from 3160' to 3053' above retainer to cover Fruitland Coal formation.

Plug #2 with 78 sxs Class B cement inside casing from 2819' to 2403' over Ojo Alamo top.

Plug #3 with 28 sxs Class B cement inside casing from 1394' to 1245' over Nacimiento top.

Plug #4 with 72 sxs Class B cement inside casing from 380' to surface, circulate good cement out casing valve.

Plugging Summary:

12-15-95 Drive rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. SDFD.

12-16-95 Safety Meeting. Repair rig hydraulic hose. Finish rigging up. Install pit liner. Check well pressure: casing 875# and tubing 850#. Lay out relief lines to pit. Bleed well down to 50#. Pump 30 bbls water down tubing and close casing valve. Pump 40 bbls water into formation to kill well. ND wellhead. NU BOP and function test. POH and tally 101 joints 2-3/8" tubing, (3192'). PU 7" hydro set cement retainer and RIH with 100 joints tubing; set retainer at 3160'. Sting out of retainer. Circulate casing with 110 bbls treated water (1/2% CRW037 corrosion inhibitor). Pressure test casing to 500# for 15 min, held OK. POH with tubing to 3034'. Shut in well. SDFD.

12-18-95 Safety Meeting. Open up well and RIH to 3160'. Plug #1 with retainer at 3160', spot 20 sxs Class B cement inside 7" casing from 3160' to 3053' above retainer to cover Fruitland Coal formation. POH to 2819'. Plug #2 with 78 sxs Class B cement inside casing from 2819' to 2403' over Ojo Alamo top. POH to 1394'. Plug #3 with 28 sxs Class B cement inside casing from 1394' to 1245' over Nacimiento top. POH to 380'. Plug #4 with 72 sxs Class B cement inside casing from 380' to surface, circulate good cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC. RD floor. Dig out wellhead. ND BOP. Cut wellhead off and found cement in 7" casing down 20'. Mix 32 sxs Class B cement, top off 7" casing and install P&A marker. RD rig and move off location.

Notified BLM at 2:090 PM on 12-15-95
J. Morris with BLM was on location.