Form 31:2-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU	OF LAND MANAG	EMENT 3	2-039-2	5169	SF-078284	
APPLICATIO		IT TO DRILL, D				6. IF INDIAN, ALLOTTER OR TRIBE NAME	
A. TIPE OF WORK	<del></del>	DEEDEN [	<b>-</b>	DI LIC DA	~ D	7. UNIT AGREEMBNY NAME CAST	
b. TYPE OF WELL	HLL 🖾	DEEPEN [	ا.	PLUG BA		San Juan 395 Unit	
OIL []	VELL XX OTHE	BINGLE X MULTIPLE TONE SONE				6. FARM OR LEASE NAME	
. NAME OF OPERATOR	17654						
Phillips Petro	9. WELL NO.						
ADDESS OF OPERATOR	251						
5525 Hwy 64 N. LOCATION OF WELL (E	10. FIELD AND POOL, OR WILDCAT						
At surface Uni	Basin Fruitland Coal						
At proposed prod. so	AND SURVEY OR AREA						
At proposed prod. so	Sec. 23 ,T-29-N, R- 6-W						
. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POST	OFFICE*			12 COUNTY OR PARISH   18. STATE	
						Rio Fhrika NM	
DISTANCE FROM PROPO LOCATION TO NEARES	T		16. NO. OF ACE			OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE !	g. unit line, if any) $oldsymbol{1}$	479' FSL	1273.24 Ac			320 Ac W/2 of Section	
DISTANCE FROM PROF. TO NEAREST WELL, D	OBED LOCATIONS RILLING, COMPLETED.		19. PROPOSED I		20. BOTAL	20. BOTARY OR CABLE TOOLS	
	18 LEASE, PT. 286 T		3575		Ro	tary	
	<i>_</i>	This action is subject or ocedural review pu				22. APPROX. DATE WORK WILL START	
6697' (GL Uni	orepared)	PROPOSED CASING	to 43 CPR (	196.4.	0.0011.75	Upon Approval  Output  Display Approval  Display Approval	
		PROPOSED CASING	AND CEME	TING PROGR	AM CHGERRY —_SURAFC	T. TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POO	PT BET	TING DEPTH	1	RAL PROBLEMENT SET	
12-1/4"	9-5/8"	36#, K-55		250'		x, Circ to Surface	
8-3/4"	7" 5 <b>-</b> 1/2"	23#, K-55	224	3377 <b>'</b> 277 <b>'-</b> 3575'		x, Circ to Surface	
6-1/8"	3-1/2	15.5#, or	23# 3	211 -3313	^		
being cemente  *If the coal i cement and th	ls not cleated		D E	<b>GEIV</b> R2 0 1992		n, cemented with 100 sx BLM  19 Fith 100 AM 8: 15	
_		ent: See Attac	:ne <del>d</del>	CON. D DIST. 3		RE-SUBMITTED	
ABOVE SPACE DESCRIBE e. If proposal is to d venter program, if any	irill or <b>de</b> epen directi	If proposal is to deeper onally, give pertinent d	or plug back, lata on subsurf	give data on pi ace locations an	resent produ id measured	and true vertical depths. Give blowout	
SIGNED L. E. ROL	Johnson 1	TITLE	Sr. Drl	g. & Prod	. Engr.	3-6-92	
(This space for Feder	al or State office use)					APPROVED	
PERMIT NO.			APPROVAL DATE		<u>,</u>	APPROVED	
						AS AMENDED	
APPROVED BY		TITLE			<del></del>	- MPR 1 8-1992-	
CONDITIONS OF APPROVA	ok -	<i>)</i>	CMN	CD	12	AREA MANAGER	

OIL CON DIVIN

Sul mit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

10 1:10

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hoods, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aziec, NN	WELL LOCATION A  M 87410  All Distances must be	ND ACREAGE DEDICATION FLD e from the outer boundaries of the section							
(X		SAN JUAN 29-6 U	UNIT 251						
PHILLIPS	S PETROLEUM	Page	County						
Unit Letter Section 2	3 Township 29 N.	R.6 W.	RIO ARRIBA COUNTY						
Actual Footage Location of We	SOUTH	1620 feet fm	om the WEST line						
1479 feet from	Producing Formation	Pool	Dedicated Actionge.						
6697	Fruitland	Basin Fruitland Coal	4 320 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,									
unitization, force-	pooling, etc.?	unitization Unitization							
Y Yes  If answer is "no" list	t the owners and tract descriptions which has	re actually been consolidated. (Use reverse side							
this form if neccessa	ary.	been consolidated (by communitization, unitizat	tion, forced-pooling, or otherwise)						
or until a non-standa	and unit, eliminating such interest, has been a	pproved by the Division.							
7	<del>                                     </del>		OPERATOR CERTIFICATION  I hereby certify that the information						
SF-078284			contained herein in true and complete to the						
Tract 3			best of my knowledge and belief.						
/ 320 Acres	! /		Signature Amdus						
			Printed Name						
		<u>i </u>	L. M. Sanders						
<del>/</del>			Position						
			Supv. Regulatory Affairs Company						
	!		Phillips Petroleum Co.						
1	1	i	Daie / ////an						
//	i	!	4/4/40						
	SEC. , 23		SURVEYOR CERTIFICATION						
1			I hereby certify that the well location shown						
/  <u>-</u>		DECEIVED	on this plat was plotted from field notes of actual surveys made by me or under my						
0.00	i / !	1000	supervison, and that the same is true and correct to the best of my knowledge and						
5280.0	i	MAR 2 0 1992	belief.						
1620'		1	Date Surveyed						
1	<u> </u>	_JLCON_DIYJ	APRILION 1990						
1	<u></u> 1	DIST. 3	Signature & Seal MEXICO						
ш	j a		R. HOWARD DAGGET						
00-03	1479'	1	pose Us John						
N 8		j	1.1/00000						
Z			Certificate No. OFESSIONAL						
S 89-50 E	5277.36'		9679						
	200 200 200	2000 1500 1000 500 0	Land Surveyor						
0 330 660 990 1	320 1650 1980 2310 2640								

