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DISTRICT
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DULE UL PEN MELLOU Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer D.D. Arcela, HM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Artoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall	MNa		
PHILLIPS PETROLEUM COI		30-039-25169								
Address	TI A TO CO	Nomest	21177	MENTOS	02404		-			·
5525 HWY 64 NBU 3004,	FARML	NGTON,	NEW	MEXICO						
Reason(s) for Filing (Check proper box)		Change is	Tnamo	A		es (Please expla	and.			ľ
New Well	Oil		Dry Ge							İ
Recompletion U Change in Operator U	Casinghe		Conden							į
debanes of oversion sive same										
and address of previous operator					····					
L DESCRIPTION OF WELL	AND LE	ASE								
Lesse Name		Well No.	Pool N	ime, Includi	ng Formation	01/		(Lease	_	ase No.
SAN JUAN 29-6 UNIT 9	257	251	BASI	N FRUI	TLAND CO	OAL 7/6 0	Z / NAW	Pederal of Bog	SF-07	8284
Location	-	1479		•	Couth	. 16:	20		West	į.
Unit LetterK	- !	1477	. Pool Pro	om The	South Lin	bas :	Fo	et From The	West	Line
Section 23 Township	20	9N	Range		6W N	MPM.	Rio	Arriba		County
Section 20 IOWARII	<u> </u>		KALLE	•	,10	THE STATE				
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS	•				•
Name of Authorized Transporter of Oil		or Condea	tale.	$\overline{\Box}$	Address (Giv	e address to wh	lich approved	copy of this for	m is to be se	~)
NONE Water POD#		280 E	35	9	<u> </u>					
Name of Authorized Transporter of Casing								copy of this for		
WILLIAMS FIELD SERVICE		2800	35	<u> </u>			ALT LAK	E CITY II	CAH 84	158
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	i Kår	le gre scoul	y comected?	l Abes			
this production is commingled with that fi	tom stat og	er lease or	pool giv	t commine	ing order numi	ber:				
V. COMPLETION DATA		•••		•						
		Oil Well	7	les Well	New Well	Workover	Deepes	Plug Back	ame Res'v	Diff Res'V
Designate Type of Completion -		1		X	Х	<u> </u>				1
Date Spudded	1 '	pl. Ready to			Total Depth			P.B.T.D.		
9-18-92		0-30-9		·	1 .	3581'		3578'		
Devations (DF, RKB, RT, GR, etc.)	i	roducing Fo			Top Oil/Cas Pay		Tubing Depth			
6697 GL	Fruitland				3393'			Depth Casing Shoe		
Open Hole Coal Int	terval	3393	-3578	,						
					CEMENTI	NG RECOR	D	1		
HOLE SIZE	~	SING & TI			1	DEPTH SET		S	ICKS CEM	ENT
12-1/4"		-5/8",				286'				rc 19.8 B
8-3/4"	7'		J-5	5		3374				oz,150 Sx
6-1/4"		oen Ho	le					C1	3,Circ	46 Bbls
		_ייפ/ב			l .	2161'		<u></u>		
A STATE OF THE PROPERTY OF THE	T FOR	-3/8"	A DI IO		·					
	T FOR A	ALLOW		مدرسه ادسم الد	he count to se	moved too all	nun He for thi	drack or be fo	r 6d 24 ka	es.)
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OIL WELL (Test must be after re Data First New Oil Run To Tank	T FOR A covery of to Date of Te	ALLOW i stal volume		भी and must	Producing M	ethod (Flow, p		-NI	UE	992
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.