

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-25169
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT 9257	Well No. 251	Pool Name, Including Formation BASIN FRUITLAND COAL 7/629	Kind of Lease State, Federal or Foreign	Lease No. SF-078284
Location Unit Letter K : 1479 Feet From The South Line and 1620 Feet From The West Line Section 23 Township 29N Range 6W NMPM Rio Arriba County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate NONE Water Pool # 2806359	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas WILLIAMS FIELD SERVICES 2806358	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-18-92	Date Compl. Ready to Prod. 10-30-92		Total Depth 3581'		P.B.T.D. 3578'			
Elevations (DF, RKB, RT, GR, etc.) 6697' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3393'		Tubing Depth 2161'			
Perforations Open Hole Coal Interval 3393'-3578'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		286'		200 Sx C1 G, Circ 19.8 Bbls			
8-3/4"	7", 23#, J-55		3374'		425 Sx 65/35 Poz, 150 Sx			
6-1/4"	Open Hole				C1 B, Circ 46 Bbls			
	2-3/8"		2161'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			NOV 4 1992
			OIL-CON. DIV.

### GAS WELL

Actual Prod. Test - MCF/D 158	Length of Test 1 Hr.	Bbls. Condensate/Gal. Oil 120/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 420	Choke Size 2"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature  
R. A. Allred  
Printed Name  
10-30-92  
Date  
Drilling Supervisor  
(505) 599-3412  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV - 6 1992  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.