

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Description and Serial No.
NM - 18315 18318

SUDRY NOTICES AND REPORTS ON WELLS

(Do Not use this form for proposedals to drill or to deepen or plug back to a different resevoir. Use Form 3160-3 for such proposals)

RECEIVED
BLM MAIL ROOM

7. If Unit or CA, Agreement Number
55 OCT 11 AM 9:09

1. Type of Well

GAS WELL

8. Well Name and No.

29-4 CARSON 19 # 1

2. Name of Operator

FALCON SEABOARD OIL COMPANY

070 FARMINGTON, NM

9. APT Number

30-039-24991

3. Address and Telephone Number

C/O DAVE SIMMONS P. O. BOX 48 FARMINGTON, NM 87499

10. Field and Pool, or Exploratory Acres

Basin Fruitland Coal Gas Pool

4. Location of Well (Sec., T., R., or Survey Description)

**1910' FNL & 655' FEL
Sec. 19, T29N, R4W**

11. County or Parish

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plug Back
- Casing Repair
- Alter Casing
- Other:

- Cahnge of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Disposal Water

(Note Report result of multiple completions on Well
Completion or Recompletion Report and Log Form

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator plans to TA Fruitland zone and recomplete the well into the Nacimiento Formation as follows:

1. Set cast iron bridge plug above Fruitland Coal formation inside 7" casing @3100 (Fruitland cavitated'). Pressure test to 2000 psig.
2. Run corelation log from 3100-1500'. Perforate the Nacimiento over gross interval 1700 to 2900' AND SELECTIVELY TEST.
3. Acidize perforations with 15% HCL and swab test.
4. Fracture stimulate w/ 70Q Foam if required. Place well back on production.
5. Evaluate the Nacimiento formation for 6 to 9 months.
6. Apply for downhole comingling of Fruitland coal and Nacimiento based on production performamnce.

RECEIVED
OCT 16 1995

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

R. D. SIMMONS

TITLE

AGENT

DATE:

10/10/95

(This space for Federal or Stae Office use.)

APPROVED BY:

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

Hold C-104 for plat & NSL
(3)

APPROVED

OCT 11 1995

DISTRICT MANAGER

NMOGD