

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080379
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1988 FSL & 1093' FWL Sec. 6, T29N, R6W	8. Well Name and No. 202
	9. API Well No. 30-039-24899
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-16-90  
MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole @ 4:00 P.M.  
Ran 9 5/8", 36#, K-55, ST & C casing set @ 322.20'. RU Halliburton  
& cemented w/250 SX C1'B' cement w/3% CaCl<sub>2</sub> and  
1/4# Flocele/SK. Circ. 109 SX Cement. Plug down @ 11:45 P.M. Bumped  
plug w/500 Psi.  
Float didn't hold. WOC 9.5 hrs. NU BOP & Pressure test to 1000  
Psi. Okay.

RECEIVED  
OCT 16 1990  
BLM CON. DIV.  
ALBUQ.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred Title Drilling Supervisor Date 9-20-90

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR RECORD**  
OCT 01 1990