

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

30-039-24899
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE, DESIGNATION AND SERIAL NO.

SF-080379

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 20-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1988' FSL & 1093' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-24899

DATE ISSUED

9-4-90

15. DATE SPUDDED 9-16-90 16. DATE T.D. REACHED 11-26-90 17. DATE COMPL. (Ready to prod.) Perf'd 11-26-90 18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6799' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3682 21. PLUG BACK T.D., MD & TVD 3680 22. INTERVALS DRILLED BY HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)* 3496' - 3676' Fruitland CON. DIV. DIST. 3 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	322.20'	12-1/4"	250 Sx C1 B, Circ. 109 Sx	
7"	23#, J-55	3467'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 B, Circ. 107 Sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3374'	3680'	none		2-3/8"	3654' KB
23#, P110					4.7#, J-55	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd w/4 spf 3664'-3676': 3644'-3656': 3630'-3636': 3578'-3584': 3530'-3556': 3520'-3524': 3496'-3502 Total 288 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-4-90	1	2"			1967	10	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 550	SI 1450			1967			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED R.A. Alfred TITLE Drilling Supervisor BY [Signature] DATE 1-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
Gene Jevne
FEB 11 1991

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2800	2920	Sandstone			
Kirtland	2920	3365	Shale & Sandstone			
Fruitland	3365	3495	Shale & Sandstone & Coal			
Fruitland Coal	3495	3676	Shale & Coal			
Pictured Cliffs	3698		Sandstone			