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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

SING OF LICH WORKS Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Ariesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., A ec, NM 87410

Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rd., A ec, NM 87410	REQUE	ST FOR	ALL ISPO	OWABI	E AND AL	JTHORIZ JRAL GA	5				
TO TRANSPORT OIL AND NATURAL GAS							I wenve	Well API No. 30-039-24899			
Phillips Petroleum Company											
dress 5525 Hwy. 64, NBU 300	04, Farm	ington	, Ne	w Mexi	.co 874	01 (Please expla	<u></u>			 	
eson(s) for Filing (Check proper box)		hange is T	noquan	er of:	U Ouse	is sense coh-					
w Well	Oil		by Cas	KX							
ange in Operator	Casinghead	Gas 📙 C	condens	ate []							
tance of operator give same											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					e Formation	Formation Kind of			Lease No.		
And Martin	9257	#202	Basi	in Fru	itland Co	oal	X. P.	deral or Reg	SF-08	0379	
ocation	/	988' ,		S	outh Line	1093	3.1 Fee	From The We	est	Line	
Unit LetterL	_ :	100	Poet Pro	an The		D. (, , , , , , , , , , , , , , , , , , , ,		County	
Section 6 Townshi	29	1	Range	6	, NM	PM, Ric	Arriba			COURT	
I. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU	RAL GAS		hich approved	and this for	m is to be s	ent)	
arms of Authorized Transporter of Oil		Of COOppens	25								
ams of Authorized Transporter of Casin	ghead Gas	9		Cas XXX	Address (Give	address to w	hich approved	copy of this fo	rm is to be s	ind) NM 8740	
Phillips Petroleum (<u>company</u>	<u> </u>	2/2			connected?	NBU 3004	<u>, rarmı</u>	ngton	W1 0740	
well produces oil or liquids, we location of tanks.	1 1	i	Тер	Rge			i				
this production is commingled with that	from any oth	et lease or l	pool, giv	re comming	ling order sumb	er:					
V. COMPLETION DATA		Oil Well		Ges Well	New Well	Workover	Deepea	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	_ i_		Total Depth		<u></u>	P.B.T.D.	<u> </u>		
Date Spudded Date Compl. Ready to Prod. Devetions (DF, RKB, RT, GR, etc.) Name of Producing Formation					1						
					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
					<u> </u>			Depth Casis	& Shoe		
er crations						NO RECO	PD	1			
	TOUR DESIGNATION OF THE PROPERTY OF THE PROPER				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	<u></u>	Sing # II	00.10					 			
					 			<u> </u>			
								I			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLI	i all and mi	u be amal to a	r exceed top o	I F	O.K.	1451	D	
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	olai volumi est	of 1000	ou ena ma	Producing N	sethod (Flow,	5388			U	
Date First New Oil Ruis 10 1					Casing Pros		A				
Length of Test	Tubing P	ressure						COld	Vid:		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbl	Water - Bbls.			চাহ্বা, গু		
	l										
GAS WELL	Leagth o	Test			Bbls. Cood	ensale/MMC		Gravity o	Condensate		
Actual Prod. Test - MCF/D						seure (Shut-ia	,	Choke Si	28		
Fosting Method (pitot, back pr.)	Tubing I	Tessure (Sh	ut-in)		Campy Free	Marie (ones :-					
VI. OPERATOR CERTIF	ICATE C	F COM	PLI/	NCE			ONSER	MATION	N DIVIS	SION	
VI. OPERATOR CERTIF	anderions of f	he Oil Com	CT ATTO	•							
is true and complete to the best of my knowledge and belief.								ลงเป็ โ	あー・ブブ)	
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is true and complete to the best of					- By	OR	GINAL SIGN	IED BY ERI	VIE BUSC	L	
El Hosely		and belief	Engi	neer	- By	OR	GINAL SIGN	IED BY ERI	VIE BUSC	L	
W Hosely	ny knowledge	ental	Engi	neer	- By	OR		IED BY ERI	VIE BUSC	L	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

2) All sections of this form must be fined out for anowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.