

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BLM

5. Lease Designation and Serial No.

SF-080146

6. If Indian, Allottee or Tribe Name

PN 1:00

7. If Unit or GA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

234

9. API Well No.

30-039-24900

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit N , 1260' FSL & 1515' FWL
Sec. 34 , T29N, R 6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other 5-1/2" Liner
2-3/8" Tbg
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-26-91

Drake #27 ran 5-1/2", 23#, P110 liner set @ 3255'. Top of liner @ 3035'. RU Petro Wireline and ran GR/CCL logs. Perf'd w/4 spf (.75" diam) from 3134' - 3252'. Total of 264 holes. RD Petro Wireline and ran 2-3/8", 4.7# tubing and set @ 3212'. RD BOP's and NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 1200 on 3-27-91.

RECEIVED
APR 26 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alford (DB)Title Drilling SupervisorDate 3-28-91

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

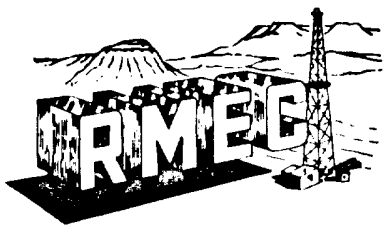
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD
APR 27 1991
FARMINGTON RESOURCE FILE
BY _____



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL SITE GEOLOGY — MUD LOGGING

2450 INDUSTRIAL BLVD.

PHONE (303) 243-3044

GRAND JUNCTION, CO 81505

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OIL CON. DIV.
DIST. 3

COMPANY PHILLIPS PETROLEUM CO

WELL SAN JUAN 29-6 #234

FIELD BASIN FRUITLAND

ELEVATION GR 6374' DF 6385'

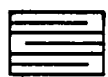
LOCATION 1260' FSL & 1515' FWL
SEC 34 T29N R6W

COUNTY RIO ARRIBA

STATE NEW MEXICO

DRILLING FLUID PRODUCED WATER

	FROM	TO
DEPTH LOGGED	3119'	3256'
DATE LOGGED	3/22/91	3/23/91
ENGINEERS	JACK PALUGA	



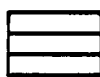
SHALE



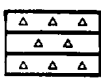
DOLOMITE



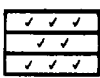
COAL



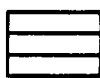
SANDSTONE



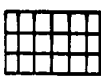
CHERT



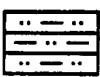
ANHY-GYP



LIMESTONE



SALT



SILTSTONE

DTG - DOWN TIME GAS
DST - DRILL STEM TEST
SLM - STEEL LINE MEAS.
LAT - LOGGED AFTER TRIP
WOB - WEIGHT ON BIT
RPM - REVOLUTIONS/MIN.
SPM - STROKES/MIN.
PP - PUMP PRESSURE
O - DEVIATION
TG - TRIP GAS
CG - CONNECTION GAS
NB - NEW BIT
NR - NO RETURNS
CO - CIRCULATE OUT
NS - NO SAMPLE
RR - RERUN
CB - CORE BIT
O - SHOW REPORT

