Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5.	Lease Designation and Serial No.	
	NM-011348	
6.	If Indian, Allottee or Tribe Name	_

	1411-011340					
SUNDRY NOTICES Do not use this form for proposals to do Use "APPLICATION FO	6. If Indian, Allonoe or Tribe Name					
SUBMIT	7. If Unit or CA, Agreement Designation					
	San Juan 29-5 Unit					
1. Type of Well Oil X Gas Well X Well Other	8. Well Name and No.					
2. Name of Operator	223					
Phillips Petroleum Compa	9. API Well No.					
Tolophore No.	(505) 599-3412	30-039-24909 10. Field and Pool, or Exploratory Area				
300 W. Arrington, Suite	200, Farmington, NM 87401	Basin Fruitland Coal				
4. Location of Well (Footage, Sec., T., R., M., or Survey L	escription)	11. County or Parish, State				
Unit G , 1455' FNL & 1397	' FEL	602, 6. 5224, 524				
Sec. 33 , 129 N, R 5 W		Rio Arriba, NM				
	TO WELL ATTE MATURE OF MOTION DEPOT					
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOI	11, OH OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
[]	Abandonment	Change of Plans				
Notice of Intent	Recompletion	New Construction				
Па	Plugging Back	Non-Routine Fracturing				
Subsequent Report	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
L. Final Administrative	Other 5-1/2" Long String	_ Dispose Water				
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly state and area subsurface locations and measured and true vertically state of the complete of the compl	Il pertinent details, and give pertinent dates, including estimated date of startin ical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,				
10-26-90	. (all as soll as so I msc - anima ani	a+ 0 2700 23!				
Four Corners Rig No. 5 ran 5-	1/2", 15.50#, K-55, LT&C casing and se	Col and 5#				
RU Halliburton and cemented s	tage one with 40 Sx 65/35 Poz with 6%	Class B with 2%				
Gilsonite/Sk with 1/4# Flocelo	e/Sk and 2% CaCl2 followed with 94 Sx	10 WOC 3 hours				
CaCl2. Plugged down @ 6:45 AM	Circ. 15 Sx cement. Did not bump plu	leonite/Sk with				
and cemented stage two with b	37 Sx 65/35 Poz with 6% Gel and 5# Gi	Clo Plugged				
1/4# Flocele/Sk and 2% CaCl2	followed with 60 Sx Class B with 2% Co	x cement. WOC 3				
down @ 11:00 AM. Close D.V. t	ool with 2000 psi - held. Circ. 110 St					
hours. PU BOP and set slips w	ith 55,000#. RD and released rig @ 12					
-5	fage 1001 2 3181.92					
		JAN1 8 1991				
		OIL CON. DIV				
		OIL COLATION				

DIST. 3

14. I hereby certify that the foregoing is true, and cornect Signed Signed A ATTER	Title _	Drilling Supervisor	ACCEPTED FOR RECORD
(This space for Federal or State office use)	Tide		J N N <u>1 1 1991</u>
Approved by			FARMINETON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent states or representations as to any matter within its jurisdiction.