D. THET! F.O. Box 1980, Hobbs, NM \$1240

DISTRICT & P.O. Drawer DD, Arcella, NM 84210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8 504-2088

DISTR' T 11 1000 Kd. Aries, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	PI No.]	
PHILLIPS PETROLEUM C	OMPANY							30-039-24909			
&dress								•.			
5525 Hwy 64 NBU 3004	4, Farm	ningto	n, NM	87401	77 64	a (Please expla					
lesson(s) for Filing (Check proper hox)		Chan i	а Травро	ater of:		a function eches					
Lecompletion	Ož		Dry Co								
hange in Operator	Casinghe	2d Cas [Conden								
change of operator give same											
d address of previous operator	4310 1 5	ACE									
L DESCRIPTION OF WELL	AND LE	ASE ASE	TROO N	ama lacheti	ng Formation Kin			Less	Lease No.		
SAN JUAN 29-5 UNIT		223			TLAND CO	DAL		MAN Federal W 700)11348	
coation		1		•		······································					
Unit LetterG	:	1544	_ Foot Pr	on The No	orth Lin	139	7 For	t From The	East	Line	
20.		20M					Rio Arri	iha		C	
Section 33 Townshi	<u> </u>	29N	Russe	5W	, N	ap m ,	KIO AII.	Iva		County	
I. DESIGNATION OF TRAN	NSPORT	ER OF (IL AN	D NATUI	RAL GAS						
tems of Authorized Transporter of Oil		or Coods	etate.		Address (Giv	e address to w	lick approved	copy of this form	is to be se	rt)	
NONE									io to Bo so		
hams of Authorized Transporter of Casin		L	or Dry	(□ X)				copy of this form KE CITY L		1	
WILLIAMS FIELD SERVI well produces oil or Equida,	CES_CO.	Sec	Twp	Rea		x 58900.7		ATTN: C			
ve location of tanks.	i	i	<u>i</u>	i		<u></u>	i_				
this production is commingled with that	from say of	ther lease o	r pool, gi	e commingi	ing order numi	er:					
V. COMPLETION DATA						·····	Y	Plug Back Si	me Park	NW Park	
Designate Type of Completion	- 00	Oil We	. [(Cas Well X	New Well	Workover	Deepes	unt sect by	MIN PAR V	Diff Resiv	
to Special		opl Ready	to Prod.		Total Depth	L	J	PATA		-4	
10-21-90		d 1-7-		ļ		87 '		365	6'		
levations (DF, RKB, RT, GR, etc.)	Name of	Producing !	formation	1	Top Oil/Cas Pay			Thing Depth			
6719' GL	Frui	tland			34	<u>42'</u>		359			
urformions								Depth Cosing	200	,	
3442'-3541' and 3626'-3	1626.	TURING	CASI	NO AND	CEMENTI	NG RECOR	D.	<u> </u>			
HOLE SIZE		ASING &				DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/1	8".36 <i>#</i>	.K-55	<u> </u>	284.75'			250 Sx Cl B.Circ 114 S			
8-3/4"	5-1/	2", 15		J-55		3700.33	<u>'</u>			oz,94 Sx	
	 	<u> </u>	3/5		 	3574				Poz.60 Sx	
		ALLOU			<u> </u>			Circ 15	110 2	<u> </u>	
TOWT DATA AND DEVILLE	CI PIIN		VARE B	•							
	ncover d	MULLUT Mal volum	s of load ABLE	oil and must	be equal to as	exceed top all	onable for thi	i depth or be for	full 24 No	#2]	
IL WELL (Test must be after	Date of T	total volum	e of load	oil and must		exceed top ell ethod (Flow, p				ALM P. S. (200)	
IL WELL (Test must be after	recovery of	total volum	e of load	oil and must				THE	PAR 24 No.	47 F. 77	
IL WELL (Test must be after the First New Oil Rus To Teak	recovery of	total volum	ABLE	oil and must		ethod (Flow, p 		DE S		W E. C.	
IL WELL (Test must be after a note First New Oil Rus To Tank ength of Test	Date of T	total volum [est TELRUM	ABLE e of load	oil and must	Producing M	ethod (Flow, p ure		DE S		W E. C.	
IL WELL (Test must be after a to First New Oil Run To Tank ength of Test count Frod. During Test	Date of T	total volum [est TELRUM	ABLE e of load	oil and musi	Producing M	ethod (Flow, p ure		THE	N271	₩ F	
IL WELL (Test must be after a mate First New Oil Russ To Tank ength of Test count Prod. During Test	Date of T	total volum [est TELRUM	ABLE of load	oil and musi	Producing M	ethod (Flow, p ure		DE S	RETINEON	₩ ⁶ 77 392 . DIV.	
III. WELL (Test must be after a base First New Oil Rus To Tank ength of Test count Prod. During Test GAS WELL	Date of T	iotal volum l'est l'ressure	ABLE	oil and musi	Producing M Casing Press Water - Bbls	ethod (Flow, p ure		DE S	R271 CON DIST.	₩ ⁶ 77 392 . DIV.	
OIL WELL (Test must be after a beafter to be after the First New Oil Rus To Tank ength of Test count Prod. During Test GAS WELL	Date of T Tubing P Oil - Bbit	iotal volum l'est l'ressure	e of load	oil and musi	Producing M Casing Press Water - Bbls	ethod (Flow, p		Car Mod A	R271 CON DIST.	₩ ⁶ 77 392 . DIV.	
IL WELL (Test must be after a losse First New Oil Russ To Tank ength of Test cause Frod During Test GAS WELL Cause Frod Test - MCF/D 983	Date of T Tubing P Oil - Bible Length of Tubing F	ressure Test -1 hr	e of load	oil and musi	Producing M Casing Press Water - Bbls Bbls. Conde No T Casing Press	echod (Flow, p		Gu- MOSA Gu- MOSA Chota San Chota San	R271 CON DIST.	₩ ^{6*} 17 392 . DIV.	
IL WELL (Test must be after a made First New Oil Russ To Tank ength of Test count Frod During Test GAS WELL count Frod Test - MCF/D 983 seting Method (pitot, back pr.) Pitot	Date of T Tubing P Oil - Bbb Length of	Test Test Test 1 hr	e of load	oil and musi	Producing M Casing Press Water - Bbls Bbls. Conde No T Casing Press	echod (Flow, p		Car Mod A	R271 CON DIST.	₩ ⁶ 77 392 . DIV.	
IL WELL (Test must be after a bate First New Oil Rus To Tank ength of Test could Prod. During Test CAS WELL Casal Prod. Test - MCF/D 983 seting Method (pitot, back pr.) Pitot /L OPERATOR CERTIFIC	Date of T Tubing P Oil - Bbb Length of Tubing P	Test 1 hr Testure (St 800	e of load	oil and musi	Producing M Casing Press Water - Bbla Bbla. Conde No T Casing Press	echod (Flow, p	ump, gas lift, e	Gu- Mos A Gu- Mos A Choks Sas 2"	N271 CON DIST.	992 DIV.	
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Length of Test Length of Test	Tubing P Oil - Bbb Length of Tubing F CATE O ulations of the the information of the control	Test 1 hr Tressure (St 800 F COM the Oil Conformation g and belief.	intia) (PLIA) (PLIA) (PLIA)	NCE	Producing M Casing Press Water - Bbla Bbla. Conde No T Casing Press	ethod (Flow, p	NSERV	Gu MOSA Gu MOSA Gu MOSA Chola San 2" ATION [N2 7 1 CON DIST.	992 , DIV. 3	
DIL WELL (Test must be after to that First New Oil Run To Tank Length of Test Length of Test	Tubing P Oil - Bbb Length of Tubing F CATE O ulations of the the information of the control	Test 1 hr ressure (St 800 F COM the Oil Conformation	intia) (PLIA) (PLIA) (PLIA)	NCE	Producing M Casing Press Water - Bbla Bbla. Conde No T Casing Press By_	ethod (Flow, p	NSERV	Gas Mod A Citt Choice Stee 2" ATION C	NZ 7 1 CON DIST. DIVISI 1932 CHAVEZ	992 , DIV. 3	
CAS WELL Count Frod During Test Count Frod During Test CAS WELL Count Frod Test - MCF/D 983 Coting Method (pitot, back pr.) Pitot I heroby certify that the rules and regulation have been complied with and in true and complete to the best of my LA CLUL Signature R. A. Allred	Tubing P Oil - Bbb Length of Tubing P CATE O ulations of the day knowledge Drill	Test 1 hr Testure (S) 800 F COM the Oil Conformation g and belief.	intia) (PLIA) (PLIA) (PLIA) (PLIA) (PLIA) (PLIA)	NCE	Producing M Cating Press Water - Bbls Bbls. Conde No T Cating Press 8	ethod (Flow, p	NSERV	Gar Mod A Cit Coving of Co Choice State 2" ATION C	NZ 7 1 CON DIST. DIVISI 1932 CHAVEZ	992 , DIV. 3	

filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.